

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION

Drawer DD

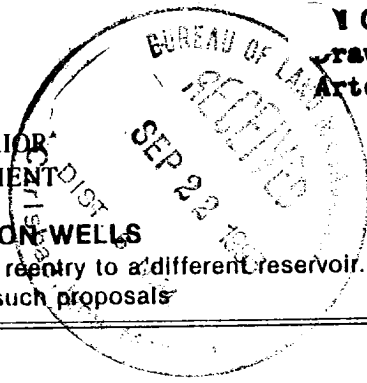
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

155



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 31-T19S-R30E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-62211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanagan APL Fed Com #1

9. API Well No.

30-015-28635

10. Field and Pool, or Exploratory Area

Hackberry Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other 8-5/8" casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3450'. Reached TD at 11:00 PM 9-14-95. Ran 77 joints of 8-5/8" 32# J-55 8rd (3458') of casing set at 3450'. 1-Texas Pattern notched guide shoe set at 3450'. Float collar set at 3406'. 8-5/8" packer stage tool set at 1919'. Cemented in two stages as follows: Stage 1: 600 sacks Pacesetter Lite C, 10#/sack salt, 5#/sack gilsonite and 1/4#/sack gilsonite (yield 2.18, weight 12.5). Tailed in with 200 sacks Class C 1% CaCl2 (yield 1.32, weight 14.8). PD 10:00 AM 9-15-95. Bumped plug to 500 psi, OK. Stage 2: 200 sacks thixad, 10% A-10, 5#/sack gilsonite, 1/2#/sack celloseal and 1/2% CaCl2 (yield 1.54, weight 14.6) and 705 sacks Pacesetter Lite C, 10#/sack salt, 5#/sack gilsonite and 1/2% celloseal and 2% CaCl2 (yield 2.18, weight 12.5). Tailed in with 100 sacks Class C 1% CaCl2 (yield 1.32, weight 14.8). PD 8:45 PM 9-15-95. Bumped plug to 500 psi. Cement did not circulate. WOC 5 hours. Ran Temperature Survey and found top of cement at 1800'. Tagged at 1840'. Spotted 200 sacks "C" and 3% CaCl2. PD 8:45 AM 9-16-95. WOC 1 hour. Ran 1". Tagged at 1540'. Spotted 300 sacks "C" and 3% CaCl2. PD 12:15 PM 9-16-95. WOC 1 hour. Ran 1". Tagged at 650'. Spotted 250 sacks "C" and 2% CaCl2. PD 3:15 PM 9-16-95. Circulated 30 sacks to pit. WOC. Nippled up and tested to 5000# for 30 minutes. Drilled out at 5:30 AM 9-17-95. WOC 42 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling. NOTE: Had returns during cementing. Pumped LCM pills ahead of 2nd stage thru DV tool and regained circulation. BLM notified and witnessed.

RECEIVED
OCT 13 1995
OIL CONS DIV
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Kristy Klein Title Production Clerk Date Sept. 20, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date SJS

Conditions of approval, if any:

1995