

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 31-T19S-R30E (Unit G, SWNE)

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-62211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanagan APL Fed Com #1

9. API Well No.

30-015-28635

10. Field and Pool, or Exploratory Area

Hackberry Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

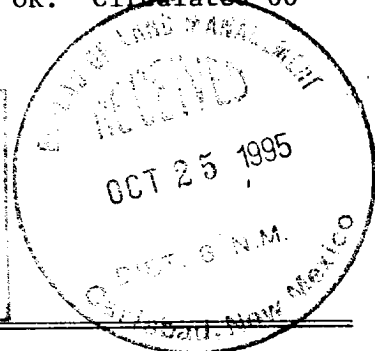
TD 12140'. Reached TD at 4:30 AM 10-10-95. Ran 292 joints of 5-1/2" 17# casing as follows: 55 joints of 5-1/2" 17# S-95 LT&C (2310.73'); 220 joints of 5-1/2" 17# N-80 LT&C (9146.47') and 17 joints of 5-1/2" 17# S-95 LT&C (702.08') (Total 12161.28') of casing set at 12140'. Float shoe set at 12140'. Float collar set at 12097'. DV tool set at 9208'. Cemented in two stages as follows: Stage 1: 800 sacks Premium Lite, 5#/sack gilsonite, .6% Halad 9, 5% SMJ and .3% CFR-3 (yield 1.54, weight 13.5). PD 12:00 PM 10-13-95. Bumped plug to 1500 psi for 5 minutes. Circulated 0 sacks. Circulated through DV tool for 4 hours. Stage 2: 1250 sacks Howco Lite, 5#/sack salt, 1/4#/sack flocele and .2% CFR-3 (yield 1.18, weight 15.6). PD 6:00 PM 10-13-95. Bumped plug to 4000 psi for 5 minutes, OK. Circulated 60 sacks. WOC. Released rig at 10:00 PM 10-13-95.

Waiting on completion unit.

RECEIVED

DEC 03 1995

OIL CON. DIV.
DIST. 2



14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Production Clerk

Date

Oct. 24, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: