

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 31-T19S-R30E (Unit G, SWNE)

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-62211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanagan APL Fed Com #1

9. API Well No.

30-015-28635

10. Field and Pool, or Exploratory Area

Hackberry Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-17-95 - Cleaned location, set and tested anchors and markers. Made cut off on 5-1/2" casing. Moved in and rigged up pulling unit. Installed tubinghead and nipples up BOP. TIH w/bit, stabilizer, drill collars and 2-7/8" tubing to DV tool at 9208'. Rigged up power swivel and drilled out DV tool. Tested casing to 1000 psi for 15 minutes, OK. TIH to 12075'. Circulated casing with 2% KCL water. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 9250'. Worked scraper thru DV tool.

10-18-95 - TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 11872-11878' and 11853-11859' w/28 .41" holes (2 SPF). TOOH with 4" casing guns and rigged down wireline. TIH w/Uni VI packer with on/off tool and 1.8" nipple and 2-7/8" N-80 tubing to 11812'. Shut down.

10-19-95 - Finished TIH with tubing to 11907'. Spotted 2 bbls of 7-1/2% HCL Morrow acid across perforations 11853-11878'. Moved up and set packer at 11812'. Reversed 2 bbls inside tubing. Nipped down BOP and installed tree. Loaded and tested annulus to 1000 psi, OK. Swabbed. Acidized perforations 11853-11878' with 2000 gallons 7-1/2% HCL Morrow type acid with 1000 scf/bbl N2 and ball sealers. Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty K. [Signature]

Title

Production Clerk

Date Oct. 24, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

OCT 25 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side