

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION *ASF*
Drawer DD
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-62211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanagan APL Fed Com #1

9. API Well No.

30-015-28635

10. Field and Pool, or Exploratory Area

Hackberry Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 31-T19S-R30E (Unit G, SWNE)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-20-95 - Swabbed. Loaded tubing with 60 bbls 2% KCL water. Unset packer at 11812'. Nippled down tree and installed BOP. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 11770-11778' w/18 .41" holes (2 SPF). TOOH with casing guns and rigged down wireline. TIH w/RBP, packer and tubing. Set RBP at 11812'. Tested RBP to 2000 psi, OK. Moved up and set packer at 11716'. Nippled down BOP and installed tree. Tested annulus to 1000 psi, OK. Rigged up swab. Shut down.
10-21-95 - Swabbed tubing down. Rigged up tree saver. Tested and held 1000 psi on annulus. Acidized perforations 11770-11778' w/1000 gallons 7-1/2% HCL Morrow type acid with 1000 scf/bbl N2 and ball sealers. Rigged down tree saver. Swabbed. Shut down.
10-22-95 - Bled well down. Swabbing.
10-23-95 - Bled well down. Swabbing.
10-24-95 - Bled well down. Swabbing.

RECEIVED

DEC 03 1995

OIL CON. DIV.

DIST. 2

OCT 23 1995

14. I hereby certify that the foregoing is true and correct

Signed

Rusty [Signature]

Production Clerk

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Oct. 24 1995