

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 31-T19S-R30E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-62211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanagan APL Fed Com #1

9. API Well No.

30-015-28635

10. Field and Pool, or Exploratory Area

Hackberry Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate, acidize & frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-1-95 - Rigged up slickline and set standing valve in packer at 11686'. Bled down tubing. Loaded tubing with 2% KCL water. Get off on/off tool. Nipple down tree. Nippled up BOP. TOOH with 2-7/8" tubing. Rigged up wireline. TIH with 4" casing gun and perforated 11491-11496' w/12 .42" holes (2 SPF). TOOH with 4" casing gun and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 11621'. Set packer at 11600'. Tested RBP to 3000 psi for 10 minutes, OK. Unset packer at 11600'. TOOH with tubing and packer. Shut down.

11-2-95 - Finished TOOH with tubing and packer. TIH with Uni VI packer with 1.81" profile nipple and on/off tool and 2-7/8" tubing. Set packer at 11007'. Nippled down BOP and nippled up tree. Tested annulus to 2000 psi, OK. Swabbed tubing down. Rigged up tree saver. Acidized perforations 11491-11496' with 1000 gallons 7-1/2% NEPE Morrow type acid with 1000 scf/bbl N2 and ball sealers. Rigged down tree saver. Flow & swab well.

11-3-95 - Continue to swab/flow well. Shut down.

11-4-6-95 - Bled well down. TIH with thru tubing guns and perforated 11491-11496' w/21 .27" holes (4 SPF). TOOH with thru tubing guns. Flow well.

11-7-95 - Bled well down. Rigged up tree saver. Tested annulus. Annulus would not test. Rig down tree saver. Nippled down tree. Reset packer. Tested annulus. Annulus would not test. Nippled up BOP. Unset packer at 11017'. TOOH with tubing and packer. Shut down.

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty J. Steen*

Title Production Clerk

Date Nov. 15, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

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5. Lease Designation and Serial No.
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8. Well Name and No.
Hanagan APL Fed Com #1
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30-015-28635
10. Field and Pool, or Exploratory Area
Hackberry Morrow
11. County or Parish, State
Eddy Co., NM

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL of Section 31-T19S-R30E (Unit G, SWNE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate, acidize & frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-8-95 - TIH with Uni VI packer with 1.81" profile nipple and on/off tool and 2-7/8" tubing. Set packer at 11017'. Tested annulus to 4000 psi for 10 minutes, OK. Nippled down BOP and installed tree. Swabbed tubing down. Rigged up tree saver. Frac'd perforations 11491-11496' w/30000 gallons 30Q Medallion frac 4000 and 30000# 20/40 Premium AC-frac premium black sand. Rigged down tree saver. Shut well in for 6 hours. Opened well and flow well back.

11-9-95 - Continue to flow well back. Nippled down tree and nipple dup BOP. Unset packer at 11017'. TOOH with tubing and packer. Started TIH with retrieving tool and tubing. Shut down.

11-10-95 - Finished TIH with retrieving tool and 2-7/8" tubing to 11560'. Tagged sand at 11560'. Washed sand from 11560-11621'. Unset RBP at 11621'. TOOH with tubing and RBP. TIH with on/off tool and 2-7/8" tubing to 11686'. Latched onto packer at 11686'. Unset packer and TOOH with tubing and packer. TIH with retrieving tool and tubing. Shut down.

11-11-95 - Finished TIH with retrieving tool and tubing to 11750'. Washed sand from 11750-11812'. Latched onto RBP at 11812'. Unset RBP at 11812'. TOOH with tubing and RBP. TIH with packer with 1.81" profile nipple and on/off tool and 2-7/8" tubing. Set packer at 11012'. Tested annulus to 3000 psi for 10 minutes, OK. Nippled down BOP and installed tree. Swabbing.

11-12-13-95 - Continue to swab/flow well.

14. I hereby certify that the foregoing is true and correct

Signed <u>Kustey</u>	Title <u>Production Clerk</u>	Date <u>Nov. 15, 1995</u>
(This space for Federal or State official signature)		
Approved by <u>AB</u>	Title <u></u>	Date <u></u>
Conditions of approval, if any:		