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Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-62211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanagan APL Fed Com #1

9. API Well No.

30-015-28635

10. Field and Pool, or Exploratory Area

Hackberry Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 31-T19S-R30E (Unit G, SWNE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Perforate & acidize
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-14-95 - Rigged up slick line and set standing valve in packer at 11012'. Bled tubing down. Loaded tubing with 2% KCL water. Got off on/off tool. Nippled down tree and nipped up BOP. TOOH with tubing and on/off tool. TIH with 4" casing guns and perforated 10798-10836' w/20 .41" holes (Strawn - 1 SPF) as follows: 10798, 10800, 02, 04, 06, 08, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, 32 34 & 10836'. TOOH with 4" casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Shut down.

11-15-95 - Finished TIH with RBP, packer and tubing. Set RBP at 10972'. Tested RBP to 3000 psi, OK. Moved up and set packer at 10718'. Nippled down BOP. Installed tree. Tested annulus to 1000 psi, OK. Swabbed tubing fluid level down. Rigged up tree saver. Acidized perforations 10798-10836' with 3000 gallons 15% NEFE gel acid and ball sealers. Shut down. Bled annulus and tubing down. Reversed tubing clean. Nippled down tree and installed BOP. Unset packer at 10718'. TOOH. TIH with packer and tubing.

11-16-95 - Set packer at 10701'. Tested annulus to 1000 psi, OK. Nippled down BOP and installed tree. Began swabbing.

11-17-95 - Bled well down. Swabbed. Shut down.

11-18-95 - TIH with on/off tool and latched onto packer at 11012'. Nippled down BOP and nipped up tree. Flanged up. Shut well in.

OIL CONSERVATION DIV
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Production Clerk

Date Nov. 20, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date