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orm 3160-5 June 1990)	DEPARTMENT	D STATES OF THE INTERIOR ND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
			NM-62211
	orm for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservol PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name r.
	SUBMIT II	N TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well			8. Well Name and No.
L_] Welt L_] Other Z. Name of Operator			Hanagan APL Fed Com #1
YATES PETROLEUM CORPORATION (505) 748-1471)			9. API Well No.
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210			<u>30-015-28635</u> 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Hackberry Morrow
		on 31-T19S-R3OE (Unit G, SWNE)	11. County or Parish, State
			Eddy Co., NM
CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTION	N
Notice (of Intent		Change of Plans
X Subsequ	uent Report	L] Recompletion [] Plugging Back	Non-Routine Fracturing
Final A	Abandonment Notice	L.) Casing Repair Altering Casing (X) (Hher Perforate	Water Shut-Off Conversion to Injection Dispose Water
	•		(Note: Report results of multiple completion on Well
3. Describe Proposed or Co give subsurface for	ompleted Operations (Clearly state all prations and measured and true vertical	ertinent details, and give pertinent dates, including estimated date of sta depths for all markers and zones pertinent to this work)*	Completion or Accompletion Report and Log form }
give subsurface for 12-28-95 - F valve in pac 12-29-95 - F Enerjet Stra	cations and incasured and ince ventical Rigged up JSI Slick cker at 11012'. Pu Rigged up Schlumber ip gun and flowed w	depths for all markets and zones pertinent to this work)*	Completion or Recompletion Report and Log form) arting any proposed work. If well is directionally drilled, tched onto standing tanding valve. si. TIH with 1-11/16" ' w/20 .25" holes.
give subsurface for 12-28-95 - F valve in pac 12-29-95 - F Enerjet Stri TOOH with gu	cations and incasured and ince ventical Rigged up JSI Slick cker at 11012'. Pu Rigged up Schlumber ip gun and flowed w	depths for all markets and zones pertinent to this work). line. TIH with pulling tool. Lat lled standing valve. TOOH with st ger lubricator. Tested to 5500 ps ell down. Perforated 11158-11167 nd cleaned up. Shut well in. Rei	Completion of Recompletion Report and Log form) arting any proposed work. If well is directionally drilled tanding valve. si. TIH with 1-11/16" ' w/20 .25" holes. leased well to production
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side