District i PO Box 1994, Elobbs, NM 25241-1996 District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Form C-104 C/SF
Revised February 10, 1994
Instructions on

5 Copies

Submit to Appropriate District Office

District III

OIL CONSERVATION DIVISION PO Box 2088

rict IV Box 2088, Santa Fe, NM I RE	17584.3A00			e, NM 87	33. 2333				MENDED REPORT
RE				,	ATTENTOR	17 A TT		_ <del>_</del> _	
			LOWAB		AUTHOR	JZAII	ON TO TR	OGRIDN	
Yates Petrole					025575				
Yates Petroleum Corporation 105 South Fourth Street							,	1 Reason for Filing Code	
Artesia, NM 88210 DHC-1					.78			NW	
'API Number		<sup>1</sup> Pool Name					¹ Pool Code		
0-0 15-28635		HG Morrow Gas/HG Atoka						7840	0/96461
<sup>1</sup> Property Code		<sup>4</sup> Property Name							* Well Number
017558	Н.	anagan	APL Fede	eral Com					1
<sup>10</sup> Surface I	_ocation							1 5	
or lot no. Section	Township	Range	Lot.lda	Feet from the	North/Si	outh Line	Feet from the	East/West i	ine County
G 31	19S	30E		1980	No	rth	1980	East	Eddy
11 Bottom I		T		T	N. 45.00		Feet from the	East/West I	Constru
Lariot no. Section	Township	Range	Lot Ida	Feet from the	Nortavs	outh line	Post from the	East West	ine County
Lac Code 13 Producis	Method Cod	d 14 Gas (	onnection Date	le 1 C-129	Permit Number	,   '	* C-129 Effective	Date	17 C-129 Expiration Date
F F	•		-28-95						
. Oil and Gas	Fransporte				· · · · · · · · · · · · · · · · · · ·				
Transporter		" Transporter Name			" POD	11 O/G	n POD ULSTR Location and Description		
OGRID Amo	co P/L	Int Tr			<del></del>		Unit G -		n 31-T19S-R30E
00110	N. Wes		_	2816	805	0	:	2000	. 01 1011
Lev	elland,	TX 79	336			,			
Aga		ergy Co.		2816	2816806 G		Unit G - Section 31-T19S-R30E		
103		n Fourth Street NM 88210					Postal		
					<u></u>				2-13-
							REC		ED comp +
		<del></del>					טט		
							FFF	- 9 199	96
4									
/. Produced Wa	iter						OILC	ON.	DIV.
<sup>B</sup> POD					OD ULSTR Loc	ation and	Description	nst. 2	
2816807		t G – S	ection 3	31-T19S-F	R30E				
. Well Complet	tion Data	14 D 4 . D	T	n	TD	<del>T</del>	" РВТО		1º Perforations
Spud Date		<sup>14</sup> Ready Date 12-28-95			12140'		1.		1491-11878' (Mor 1158-11167' (Ato
T 9-5-95 * Hule Size			Casing & Tubi			<sup>12</sup> Depth S		Ľ	Sacks Cement
36" 26"		30"					Cement to surface  920 sx + ready mix -		to surface
		13-3/8"							- circulate
		8-5/8"							- circulate
17-1/2		1	0.5			27.1			- Clicutace
17-1/2 12-1/4	,"							2050	- d-man 1 - de c
17-1/2 12-1/4 7-7/8	3"		5-1	1/2"		1214	40'	2050 sx	- circulate
17-1/2 12-1/4 7-7/8 I. Well Test D	i" 3" ata	clivery Date	5-1 2-7		" Test	1214 1102	40' 21'	2050 sx	- circulate
17-1/2 12-1/4 7-7/8 I. Well Test D ** Date New Oil	3" ata	•	5-1 2-1	1/2" 7/8" Test Date	" Test 24 h	1214 1102	40 <sup>1</sup> 21 <sup>1</sup> ** Τὸς.		
17-1/2 12-1/4 7-7/8 I. Well Test D	ata	elivery Date -28-95	5-3 2-3 1 *1 2-5	1/2" 7/8"		1214 1102 Length ours	40' 21' "Тъе. 56	Pressure	<sup>14</sup> Cag. Pressure
17-1/2 12-1/4 7-7/8  I. Well Test D Date New Oil 12-28-95	ata	-28-95	5-3 2-3 1 *1 2-5	1/2" 7/8" Fast Date 5–96	24 h	1214 1102 Length ours	40' 21' "Тъе. 56	Pressure	" Cog. Prosoure packer
17-1/2 12-1/4 7-7/8 1. Well Test D     Date New Oil 12-28-95     Choke Size 1/8" "Thereby certify that the	ata  Gas D  12	-28-95 Oil Conservation	5-1 2-2 2-1 2-1 4	1/2" 7/8" Fest Date 5-96 Water	24 h 20	1214 1102 Length ours	40' 21' "Tog. 56	Pressure 00# AOF	" Cag. Pressure packer " Test Method Back Pressure
17-1/2 12-1/4 7-7/8 71. Well Test D Date New Oil 12-28-95 Choke Size 1/8" 1 hereby cerufy that the invite and that the informatic	ata  Gas D  12	-28-95 Oil Conservation	5-1 2-2 2-1 2-1 4	1/2" 7/8" Fest Date 5-96 Water	24 h 20	1214 1102 Length ours	40' 21' "Тъе. 56	Pressure 00# AOF	* Cag. Pressure packer Test Method Back Pressure
17-1/2 12-1/4 7-7/8  I. Well Test D Date New Oil 12-28-95 Choke Size 1/8" I hereby certify that the invite and that the parormatic knowledge and perior.	ata  Gas D  12	-28-95 Oil Conservation	5-1 2-2 2-1 2-1 4	1/2" 7/8" Fest Date 5-96 Water	24 h 20	1214 1103 Jength ours O OIL CO	ONSERVA	Pressure 50# NOF TION DI	" Cag. Pressure packer " Tost Method Back Pressure
17-1/2 12-1/4 7-7/8 7. Well Test D Date New Oil 12-28-95 Choke Size 1/8" 1 hereby cerufy that the parameter with and that the parameter knowledge and belight. Signature:	ata  Gas D  12  Tules of the Oil an given above	-28-95 Oil Conservation	5-1 2-2 2-1 2-1 4	1/2" 7/8" Fest Date 5-96 Water	24 h 20	1214 1103 Jength ours O OIL CO	21'	Pressure 50# NOF TION DI	P Cag. Pressure packer Tost Method Back Pressure
17-1/2 12-1/4 7-7/8 71. Well Test D     Date New Oil 12-28-95     Choke Size 1/8" "Thereby cerufy that the swith and that the saformatic knowledge and belief. Signature: Printed name: Rust	ata  Gas D  12  Tules of the Oil on given above  y Klein	Conservation is true and con	5-1 2-2 2-1 2-1 4	1/2" 7/8" Fest Date 5-96 Water	24 h 20 (Approved by:	1214 1103 Jength ours O OIL CO	ONSERVA	Pressure 10# AOF TION DI D BY TIME RVISOR	P Cag. Pressure packer Tost Method Back Pressure
17-1/2 12-1/4 7-7/8 71. Well Test D     Date New Oil 12-28-95     Choke Size 1/8" "Thereby cerufy that the swith and that the saformatic knowledge and belief. Signature: Printed name: Rust	ata  Gas D  12  Tukes of the Oil an given above  y klein  uction (	Conservation is true and con	5-1 2-2 2-1 2-1 4	1/2" 7/8" Fest Date 5-96 Water Seen complied st of my	24 h 20 (Approved by:	1214 1103 Jength ours O OIL CO	ONSERVA	Pressure 50# NOF TION DI	P Cag. Pressure packer Tost Method Back Pressure