

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 dsft Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-28669
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Binger AKU
8. Well No.	2
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3518' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well GAS Well OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 29 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Resume drilling, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotary tools at 6:00 PM 11-16-95. Reached TD of 1155' at 2:15 AM 11-19-95. Ran 26 joints of 9-5/8" 36# J-55 (1157.63') of casing set at 1155'. 1-Texas Pattern notched guide shoe set at 1155'. Insert float set at 1110'. Cemented with 200 sacks Thixset, 10#/sack gilsonite, 1/4#/sack flocele and 2% CaCl2 (yield 1.42, weight 14.6) and 900 sacks Halliburton Premium Plus (65-35-6) and 10#/sack gilsonite (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C Neat with 2% CaCl2 (yield 1.34, weight 14.8). PD 1:30 PM 11-19-95. Bumped plug to 950 psi, OK. Circulated 197 sacks to pit. WOC. Nippled up and tested to 1000 psi for 30 minutes. Drilled out at 8:30 PM 11-20-95. WOC 19 hours. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rusty Klein TITLE: Production Clerk DATE: 11-28-95

TYPE OR PRINT NAME: Rusty Klein TELEPHONE NO.: 505-748-1471

(This space for State Use)

APPROVED BY: W. GUM TITLE: DISTRICT II SUPERVISOR DATE: DEC 27 1995