

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

dst

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-28669
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Binger AKU
8. Well No. 2
9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3518' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] GAS WELL [] OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 29 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: Production casing & cement [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 8340'. Reached TD at 8:30 AM 12-4-95. Ran 205 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 sandblasted (709.74'); 5 joints of 7" 26# J-55 sandblasted (188.14'); 33 joints of 7" 26# J-55 varnished (1323.14'); 19 joints of 7" 26# J-55 sandblasted (783.32'); 10 joints of 7" 26# J-55 varnished (414.77'); 29 joints of 7" 26# J-55 varnished (3677.94'); 29 joints of 7" 26# J-55 varnished (1162.66') and 800 joints of 7" 26# N-80 varnished (81.02') (Total 8340.73') of casing set at 8340'. Float shoe set at 8340'. Float collar set at 8298'. DV tool set at 6037'. Circulating sub set at 8256'. Cemented in two stages as follows: Stage 1: 450 sacks Super Premium (61# cement, 15# poz & 11# silicalite), 3#/sack salt, 5#/sack gilsonite, 5/10% Halad 344 and 4/10% CFR3 (yield 1.71, weight 13.0). PD 7:20 PM 12-5-95. Bumped plug to 1000 psi for 1 minute. Circulated 100 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 800 sacks Halliburton Lite Premium Plus (65-35-6), 1/4#/sack flocele and 5#/sack salt (yield 2.01, weight 12.5). Tailed in with 100 sacks Premium H (yield 1.18, weight 15.6). PD 12:36 AM 12-6-95. Bumped plug to 3600 psi for 1 minute. Circulated 150 sacks. WOC Released rig at 6:00 AM 12-6-95. Waiting on completion unit.

RECEIVED
DEC 08 1995
OIL CONSERVATION DIVISION
DIST 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-6-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TITLE DATE