

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Branson Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		OGRID Number 025575
		Reason for Filing Code NW
API Number 30-015-28669	Pool Name Dagger Draw Upper Penn, North	Pool Code 15472
Property Code 13654	Property Name Binger AKU	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
G	29	19S	25E		1980	North	1980	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code P	Gas Connection Date 12-13-95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
000734	Amoco Pipeline Company 502 N. West Avenue Levelland, TX 79336	2808509	0	Unit B - Section 29-T19S-R25E
138648	Amoco P/L Int. Trucking 502 N. West Avenue Levelland, TX 79336	2808509	0	Unit B - Section 29-T19S-R25E
020445	Scurlock Permian Corp. P. O. Box 4648 Houston, TX 77210-4648	2808509	0	Unit B - Section 29-T19S-R25E
025561	Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210	2816619	G	Unit G - Section 29-T19S-R25E

IV. Produced Water

POD	POD ULSTR Location and Description
2808512	Unit B - Section 29-T19S-R25E

V. Well Completion Data

Spud Date RH 11-13-95 RT 11-16-95	Ready Date 12-13-95	TD 8340'	PBTD 8258'	Perforations 7686-7792'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
26"	20"	80'	Cement to surface	
14-3/4"	9-5/8"	1155'	1300 sx - circulate	
8-3/4"	7"	8340'	1350 sx - circulate	
	2-7/8"	7726'		

VI. Well Test Data

Date New Oil 12-13-95	Gas Delivery Date 12-13-95	Test Date	Test Length 24 hours	Tbg. Pressure 220	Csg. Pressure 350
Choke Size Open	Oil 593	Water 736	Gas 684	AOF	Test Method Pump Test

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rusty Klein*

Printed name: Rusty Klein

Title: Production Clerk

Date: Dec. 19, 1995

Phone: 505-748-1471

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: DEC 27 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date