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Jistrict I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III				(Energy, N	(iderais d)NSEI	i Natural Resou	New Mexico atural Resources Department ATION DIVISION			Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office		
Pistrict IV O Box 2088, -		Martoc, NM 8741	18			ita Fe,	NM 8750	04-2088			АМ	5 Copies ENDED REPORT	
•	••• <u></u>	REQUE	ST F	OR A	LLOW	ABLI	E AND A	UTHOR	IZAT	ION TO T	RANSPOR		
Nearburg Producing Company P. O. Box 823085										' OGRID Number 15742			
		BOX 8230 , TX 75		2-3085						' Reason for Filing Code			
•,	API Num	iber	<u> </u>	Pool Name						RT - 15,000			
30 - 0 15 - 28679				Dagger Draw; Upper Penn, North						* Pool Code 15472			
' Property Code 17738				15 'Property Name Osage Boyd Federal Com 15						' Well Number #3			
		ce Locatio										# 3	
Ulor lot no. E	Section 15	Township 19S		ange 25E	Lot.ldn		et from the 2,011	North/So		Feet from the	East/West line	County	
11	L Bottor	m Hole La			L		-, UII	Nor	L []	672	West	Eddy	
UL or lot no.	Section	n Townshi		ange	Lot Idn	Fe	et from the	North/Se	uth line	Feet from the	East/West line	County	
D " Lac Code	15 "Proc	ducing Method	Code	25E	Connection		29	Nort		764	West	Eddy	
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111.12.00	·										<u> </u>		
Well Test Data ^M Date New Oil ^M Gas Delivery Date ^M Test Date								11 75 1					
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ereby certify i and that the in riedge and beli iture:	nonaauo	ules of the Oil C a given above is	true and	tion Divi	sion have be te to the bes	cen compl st of my	icd				DN DIVISIO	I/	
d name;	<u>_</u>	lott 1	Lis	nh	ay		Approved t	by: ORI	GINAL	BICHTER	Y TIM W. GU	M	
		Scott Kin			0		Title:						
Manager of Drilling and 12/05/95 Phone:								Approval Date: DEC - 7 1995 -					
			1	ر	551 571	+100						14	
		erator fill in the	OGRID) numbe	r and name	e of the p	revious operator						
$\frac{12/0}{12}$	ge of ope	perator fill in the) dana (r and name	e of the p	revious operator Printed N				Title		