

UNIT. STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-12833

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Osage Boyd Fed Com 15 #3

9. APIWELL NO.

30-015-28679

10. FIELD AND POOL, OR WILDCAT

Dagger Draw; Upper Penn, North

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 15, T19S, R25E

12. COUNTY OR
PARISH
Eddy

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other _____

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 823085, Dallas, TX 75382-3085 214/739-1778

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2,011' FNL and 672' FWL

At top prod. interval reported below

729' FNL and 764' FWL

At total depth

729' FNL and 764' FWL

14. PERMIT NO.

DATE ISSUED

09/28/95

15. DATE SPOOLED 09/30/95 16. DATE T.D. REACHED 11/01/95 17. DATE COMPL. (Ready to prod.) 12/06/95 18. ELEVATION (OF. RKB, RT. GR, ETC.)* 3,465' GR 19. ELEV. CASINGHEAD 3,465'

20. TOTAL DEPTH, MD & TVD 8,200' 21. PLUG. BACK T.D., MD & TVD 8,154' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7,938' - 7,996' (OA) Cisco/Canyon

25. WAS DIRECTIONAL
SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/CBL/DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,135'	14-3/4"	Surface - 900 sx	Circ
7"	23# & 26#	8,200'	8-3/4"	Surface - 1,210 sx	Circ

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7,903'	N/A

31. PERFORATION RECORD (Interval, size and number)

7,938' - 7,996' (OA)

4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 7938-7996' (OA) AMOUNT AND KIND OF MATERIAL USED 24,306 gal 20% Iron Control Acid

33. PRODUCTION

DATE FIRST PRODUCTION 12/07/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 3000 series submersible pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/06/95	HOURS TESTED 4	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL—BSL. 25	GAS—MCF. 83	WATER—BSL. 283	GAS-OIL RATIO 3333:1
FLOW. TUBING PRES.	CASING PRESSURE 280	CALCULATED 24-HOUR RATE →	OIL—BSL. 150	GAS—MCF. 500	WATER—BSL. 1,700	OIL GRAVITY-API (CORR.) 42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Matt Lee

35. LIST OF ATTACHMENTS

C-104, Deviation Report and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Mgr of Drlg & Prod

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)