

CCW - Artesia

C157

Form 3160-5
(June 1993)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-C135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.5. Lease Designation and Serial No.
NM 12833

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Nearburg Producing Company3. Address and Telephone No.
3300 North "A" Street, Bldg 2, Ste 120, Midland, TX 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: Unit E, 2011' FNL and 672' FWL, Section 15-19S-25E

BHL: Unit D, 729' FNL and 764' FWL, Section 15-19S-25E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Osaage Boyd 15 Federal Com #3

9. API Well No.

30-015-28679

10. Field and Pool, or Exploratory Area

Dagger Draw, Upper Penn. North

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Nearburg Producing Company has temporarily abandon above referenced well.

- 1.) MIRU well service unit on 10/11/01.
- 2.) POCH w/ production equipment.
- 3.) Set CIBP at 7888' on 10/11/01.
- 4.) Circulate with pkr fluid.
- 5.) Run M.I.T. @ 600# for 30 mins. Witnessed by BLM on 10/15/01.
- 6.) RDMO well service unit on 10/15/01.

TA Approved For 12

Eddy 10/15/2001

We are evaluating for downhole potential to the Morrow within the next 2 years.

(Attached pressure chart)

Accepted for record - NMOCB

14. I hereby certify that the foregoing is true and correct

Signed Karin Stewart

Title Regulatory Analyst

Date 10/29/2001

(This space for Federal or State office use)

Approved by (ORIG SCD) JOE G LARATitle Statewide EngineerDate 3/6/2002

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side