

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-28712

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
E-1051-7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER MAR - 7 1996

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER OIL CON. DIV.

2. Name of Operator
MARALO, INC. DIST. 2

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

4. Well Location
Unit Letter I : 2310 Feet From The SOUTH Line and 910 Feet From The EAST Line
Section 11 Township 19S Range 28E NMPM EDDY County

10. Date Spudded 12/30/95
11. Date T.D. Reached 01/14/96
12. Date Compl. (Ready to Prod.) 02/19/96
13. Elevations (DF & RKB, RT, GR, etc.) 3433' KB
14. Elev. Casinghead -

15. Total Depth 2927'
16. Plug Back T.D. 2875'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-2927'
Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name
2302 - 2513' QUEEN-GRAYBURG-SAN ANDRES
20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run
CBL, GR/CNL
22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	418'	12-1/4"	300 SXS CL. "C"	
5-1/2"	15.5#	2,927'	7-7/8"	325 SXS CL. "C"	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	2206'	2206'

26. Perforation record (interval, size, and number)
1 JSPF @ 2302 - 2513' (20 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2302 - 2513'	FRAC'D W/36,000 GALS SPECTRAFRAC 3000
	CARRYING 87,500# 20/40 MESH SD +
	30,000# 20/40 RESIN CT'D SAND

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
02/19/96		FLOWING				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/27/96	24	21/64"		116	190	18	1638
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
230						32.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By
BOYD CHESSER

30. List Attachments
DEVIATION SURVEY, LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothea Logan Printed Name DOROTHEA LOGAN Title REGULATORY ANALYST Date 03/05/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
1 T. Queen _____ 1,667	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
2 T. Grayburg _____ 2,022	T. Montoya _____	T. Mancos _____	T. McCracken _____
3 T. San Andres _____ 2,429	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Enough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	LITHOLOGY	From	To	Thickness in Feet	Lithology
418	788	370	ANHY & SALT				
788	1370	582	ANHY				
1370	1910	540	ANHY & DOLO				
1910	2291	381	LIME & DOLO				
2291	2392	101	DOLO				
2392	2927	535	SAND & LIME				

INCLINATION REPORT

WELL NAME AND NUMBER: Millman "11" State #2

LOCATION: 2510' FSL, 660' FEL, Sec. 11, T 19-S, R 28-E, Eddy Co. NM

OPERATOR: Maralo, Inc. P. O. Box 832 Midland, Texas 79702

DRILLING CONTRACTOR: Clover Drilling Co. P. O. Box 863 Kermit, Tx. 79745

The undersigned, hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

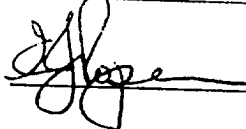
Degrees @ Depth

<u>1/4</u>	<u>250</u>
<u>1/2</u>	<u>418</u>
<u>3/4</u>	<u>897</u>
<u>3/4</u>	<u>1396</u>
<u>1 1/4</u>	<u>1888</u>
<u>1</u>	<u>2298</u>
<u>2</u>	<u>2927</u>

Degrees @ Depth

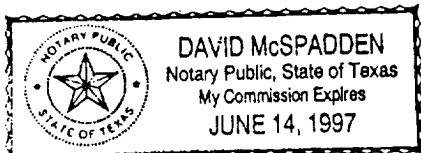
Degrees @ Depth

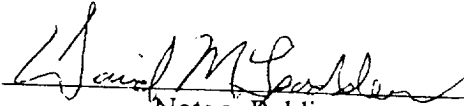
Drilling Contractor: Clover Drilling Co.

By:  E. J. Roper

Title: Drilling Manager

Subscribed and sworn to before me this 4th day of MARCH, 1996.
In MIDLAND county in the state of TEXAS.




Notary Public