

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28717

Operator <u>Newbourne Oil Co.</u>		Lease <u>State "B"</u>		Well # <u>3</u>	
Location of Well	Unit <u>A</u>	Section <u>33</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>R</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>9 5/8</u>	<u>36 #</u>		<u>1200 ±</u>	<u>800 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 + 26 #</u>		<u>8100 ±</u>	<u>900 Tie Back</u>
					<u>To surf csg</u>

Casing Data:

Surface 2 joints of 9 5/8 inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by Mike Stubblefield date 12/13/95

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 1,150Type of Shoe used Texas Float collar used insert Btm 3 jts welded yesTD of hole 1194 Set 1211 Feet of 9 5/8 inch 36 # Grade J-55New-used csg. @ 200 SPS Thick 200 SPS 22 cc with 200 SPS 32 cc sacks neat cement around shoe
+ sax additives 10* Gilsenator / 1/2* FloaterPlug down @ 3:45 (AM) (PM) Date 12/14/95Cement circulated NO No. of SacksCemented by Halliburton Witnessed by Gary WilliamsTemp. Survey ran @ 9:30 (AM) (PM) Date 12/14/95 top cement @ 125'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 5 cmt. - Bottom 5 jointstagged top of cement 82 feet - ready mixed to surface