

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30- 015-28718
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	VA-0545-1
7. Lease Name or Unit Agreement Name T-Bird ³⁰ State 30 017933	
8. Well No.	1
9. Pool name or Wildcat	Parkway Morrow, West 082600
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3310'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Completion</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE

RECEIVED

MAR 14 1996

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 3/11/96
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 10 1996
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA INC.
 T-BIRD STATE 30 #1
 SEC 30 T19S R29E
 EDDY COUNTY, NM

MIRU WL 1/24/96, RIH W/ GR/CBL/CCL, TAG @ 11136', TOC @ 3900'.
 MIRU PU 1/25/96, RIH DRILL OUT CMT TO 11340', TEST CSG TO 1000#,
 HELD OK. SPOT 200gal 10% ACETIC ACIF FROM 10863-11133', CIRC
 HOLE. RIH W/ OTIS PERMA-LATCH PKR, ON/OFF TOOL, W/ 1.87 PROF NIP
 & 2-3/8" TBG, SET PKR @ 10783', NUWH & TREE. PERF W/ 2SPF @
 10863-69, 10910-14, 11069-72, 11129-11134' TOTAL 72 HOLES.
 ACIDIZE W/ 1500gal 50% HCL & 50% METHANOL FOAMED 35 QUAL CO2
 ACID, MAXP-6900#, ISIP-3400#. OPEN WELL TO PIT W/ FTP-1100# ON
 12/64 CHK TO CLEAN UP WELL, AVG EST 1.68MMCFD, 6hrs INTO FLOWBACK
 HAD FLARE BURNING. PUT WELL ON LINE 2/3/96 @ 1300hrs AND TEST AS
 FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>CHOKE</u>	<u>OIL</u>	<u>WATER</u>
18	1420	1400	10/64	10	2
24	1370	1306	10/64	17	2
24	1251	1251	10/64	28	2
24	1175	1231	10/64	17	3
24	1600	1069	12/64	16	8
24	1390	1025	12/64	8	2
24	1000	1153	15/64	30	7
24	1000	1125	15/64	13	8
24	1000	1096	15/64	6	3
24	950	1074	16/64	14	2
24	900	1068	16/64	12	1
24	875	1055	16/64	12	0
24	600	1038	18/64	6	3
24	600	1025	18/64	7	2
24	500	1052	24/64	17	2
24	400	989	24/64	4	0
24	400	966	24/64	8	2
24	500	752	24/64	9	0
24	400	1009	25/64	6	0
24	425	1049	25/64	12	0
24	425	979	25/64	10	0
24	425	954	25/64	6	0
24	450	936	25/64	11	0
24	450	909	25/64	8	0

NMOCD POTENTIAL TEST 3/1/96