

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30- 015-28718

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-0545-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESER ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

T-Bird State

017933

2. Name of Operator

OXY USA Inc.

16696

8. Well No.

1

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Parkway Morrow, West

082600

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section

30

Township

19S

Range

29E

NMPM

Eddy

County

10. Date Spudded

12/13/95

11. Date T.D. Reached

1/18/96

12. Date Compl. (Ready to Prod.)

2/3/96

13. Elevations (DF & RKB, RT, GR, etc.)

3310'

14. Elev. Casinghead.

15. Total Depth

11400'

16. Plug Back T.D.

11340'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools.

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

10863-11134' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Platform Express GR/CDT/CNL/HALS

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	394'	17-1/2"	420sx - Circulated	
8 5/8"	24-32#	3026'	11"	1300sx - Circulated	
5 1/2"	17-20#	11400'	7 7/8"	1450sx - CBL TOC 3900	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10783'	10783'

26. Perforation record (interval, size, and number)

2SPF @ 10863-69, 10910-14, 11069-72, 11129-134'
Total 72 holes.

OIL CONSERVATION DIVISION ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10863-11134'

1500gal 50% HCL + Methanol +

35 gal CO2

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/3/96		Flowing				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/1/96	24	25/64		8	909	0	113625
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
450	---		8	909	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. Gibson

30. List Attachments

C-103 C-104 Logs Deviation Svy

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

David Stewart

Title

Reg. Analyst

Date 3/11/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9932	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10170	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10420	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1370	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 3058	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 4584	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9089	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, fromto..... No. 3, fromto.....
 No. 2, fromto..... No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	394	394	surface rock	9795	10390	595	shale/lime
394	3026	2632	anhydrite	10390	10700	310	sand/shale/lime
3026	3261	235	dolomite	10700	11400	700	lime/shale/chert/sand
3261	4061	800	dolomite/sand				
4061	4682	621	sand/shale				
4682	6050	1368	sand/shale/dolomite				
6050	6272	222	lime				
6272	6377	105	lime/sand				
6377	6734	357	lime				
6734	6959	225	sand/shale				
6959	7111	152	shale/lime				
7111	7305	194	sand/lime				
7305	7580	275	lime/shale				
7580	7762	182	lime/shale/sand				
7762	8371	610	lime/shale				
8371	8700	328	sand				
8700	9112	412	sand/lime/shale				
9112	9485	373	shale/lime				
9485	9795	310	shale				