

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CISF
Op

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address OXY USA WTP Limited Partnership P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 192463
		³ API Number 30-0 15-28718
⁴ Property Code 27622	⁵ Property Name OXY T-Bird 30 State	

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	30	19S	29E		1980	south	1980	east	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Undsg. Winchester Wolfcamp					¹⁰ Proposed Pool 2 Undsg. Canyon				

¹¹ Work Type Code P	¹² Well Type Code M	¹³ Cable/Rotary R	¹⁴ Lease Type Code S - VA-0545-1	¹⁵ Ground Level Elevation 3310'
¹⁶ Multiple Y	¹⁷ Proposed Depth 11400'	¹⁸ Formation Wolfcamp/Canyon	¹⁹ Contractor N/A	²⁰ Spud Date

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	394'	420	Circ
11"	8-5/8"	24-32#	3026'	1300	Circ
7-7/8"	5-1/2"	17-20#	11400'	1450	3900' - CBL

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

SEE OTHER SIDE

Need DNC to Produce

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

David Stewart

9/20/01

Printed name: David Stewart

Title: Sr. Regulatory Analyst

Approved by:

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

OCT 08 2001

Expiration Date:

OCT 08 2002

RECEIVED
OCD - ARTESIA

T-BIRD 30 STATE NO. 1

API#: 30-015-28718-00

Test Canyon and Wolfcamp and Commingle

CURRENT PERFS: MORROW 10863-10868', 10910-10914', 11069-11072', 11129-11134'
ATOKA 10582-10585', 10656-10660'

PACKER: 5-1/2" OTIS PERMA-LATCH @ 10783'

1. MIRU DDP. RU SLICKLINE AND RIH W/ BLANKING PLUG TO SET IN 1.875" X PROFILE @ 10793'.
2. TEST PLUG AND DUMP SAND ON TOP.
3. LOAD HOLE W/2% KCL. RU BAKER ATLAS PERFORATORS.
4. RIH W/3-3/8" CASING GUNS TO PERFORATE CANYON PAY AT 9956-63', 9942-44' W/PREDATOR CHARGES LOADED AT 2 SPF. POOH.
5. RIH W/TREATING PACKER ON 2-3/8" TUBING. ACIDIZE CANYON PERFS W/4000 GALS 15% NEFE W/1000 SCF/BBL N2 DROPPING BALLSEALERS DURING JOB. FLOW BACK AND TEST. KILL WELL. POOH W/PACKER AND TUBING.
6. RU PERFORATORS. RIH W/3-3/8" CASING GUNS TO PERFORATE WOLFCAMP AT 9112-31' W/PREDATOR CHARGES LOADED AT 2 SPF. POOH.
7. RIH W/TREATING PACKER AND RBP ON 2-3/8" TUBING. SET RBP AT APPROXIMATELY 9300'. SET PACKER AT APPROXIMATELY 9050' TO ACIDIZE WOLFCAMP PERFS W/5000 GALS 15% NEFE W/1000 SCF/BBL N2. FLOW BACK AND REPORT.