

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28738
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10167
7. Lease Name or Unit Agreement Name Boyd X State Com
8. Well No. 12
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED APR 03 1996 OIL CON. DIV. DIST. 2
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter H : 1880 Feet From The North Line and 660 Feet From The East Line Section 16 Township 19S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc) 3469' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8255'. Reached TD at 9:30 AM 3-28-96., Ran 200 joints of 7" 26# & 23# casing as follows: 12 joints of 7" 26# N-80 8rd LT&C sandblasted (499.98'); 8 joints of 7" 26# J-55 8rd LT&C sandblasted (314.79'); 44 joints of 7" 26# J-55 8rd LT&C varnished (1822.67'); 122 joints of 7" 23# J-55 8rd LT&C varnished (5042.34') and 14 joints of 7" 26# J-55 8rd LT&C varnished (580.82') (Total 8260.60') of casing set at 8224'. Float shoe set at 8224'. Float collar set at 8182'. DV tool set at 6001'. Marker joint set at 7409'. Pumped 12 bbls mud flush, 10 bbls water and 12 bbls superflush and 10 bbls water ahead of cement. Cemented in two stages as follows: Stage 1: 500 sacks Super Premium "H", 5#/sack gilsonite, 3#/sack salt, 5/10% Halad and 4/10% CFR-3 (yield 1.71, weight 13.0). PD 11:35 PM 3-29-96. Bumped plug to 1450 psi for 5 minutes. WOC. NOTE: Unable to pump second stage due to float not holding. WOC 6 hours and opened up and checked for flow. Flowed back 1/2 bbl of displacement water. Released rig at 8:00 AM 3-30-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rusty Klein TITLE: Production Clerk DATE: 4-2-96

TYPE OR PRINT NAME: Rusty Klein TELEPHONE NO.: 505/748-1471

(This space for State Use)

APPROVED BY: ORIGINAL SIGNATURE OF TERRY W. GUM TITLE: DISTRICT I SUPERVISOR DATE: APR 9 1996

CONDITIONS OF APPROVAL, IF ANY: