

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28738
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-10167
7. Lease Name or Unit Agreement Name	Boyd X State Com
8. Well No.	12
9. Pool name or Wildcat	Dagger Draw Upper Penn. North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3469' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter H : 1880 Feet From The North Line and 660 Feet From The East Line

Section

16

Township

19S

Range

25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3469' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Pump 2nd stage of cement on 5-1/2" ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-2-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log strip and found top of cement at 5150'. TOOH with logging tools. TIH with 4" casing guns and perforated 8 .42" holes at 5140'. TOOH with casing guns. Closed BOP. Pumped down 7" casing and established injection rate thru holes at 5140' of 3-1/2 BPM at 300 psi. Had full returns out of 7" X 9-5/8" annulus. TIH with cement retainer and set retainer at 5110'. TOOH with setting tool and rigged down wireline. TIH with 2-7/8" tubing to retainer at 5110'. 4-3-96 - Sting into retainer at 5110'. Established injection rate at 500 psi. Pressured annulus to 500 psi. Mixed and pumped 900 sacks Premium Plus Halliburton White, 5#/sack gilsonite, 1/4#/sack flocele, 5#/sack salt and 100 sacks "H" Neat. Displaced tubing 2 bbls short of retainer. Sting out of retainer and reversed circulation. Circulated 148 sacks to pit. TOOH with tubing. Shut down.

OIL CON. DIV.

DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE

4-8-96

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

APR 17 1996

CONDITIONS OF APPROVAL, IF ANY: