

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28738
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-10167
7. Lease Name or Unit Agreement Name	Boyd X State Com
8. Well No.	12
9. Pool name or Wildcat	Dagger Draw Upper Penn. North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter H : 1880 Feet From The North Line and 660 Feet From The East Line Section 16 Township 19S Range 25E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc) 3469' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT <input type="checkbox"/>
	OTHER: Perforate & Acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting and completion of work) SEE RULE 1103.

4-4-96 - TIH with bit, drill collars and 2-7/8" tubing. Tagged retainer at 5110'. Rigged up power swivel and drilled out retainer and 30' of cement to 5140'. Drilled out of cement. Tested squeeze holes at 5140' to 1700 psi for 10 minutes. Dropped down and tagged DV tool at 6000'. Drilled out DV tool and tested casing to 1800 psi for 10 minutes. Dropped down and tagged cement at 8090'. Drilled out cement to 8160'. Reversed casing clean. TOOH with tubing, drill collars and bit. TIH with bit, scraper and 2-7/8" tubing to 8160'. Displaced casing with 2% KCL water.

4-5-96 - Pulled up to 7822' and spotted 500 gallons double inhibited 20% iron control acid. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 7726-7816' w/22 .42" holes as follows: 7726, 30, 34, 38, 46, 56, 58, 72, 74, 76, 78, 84, 86, 88, 7804, 06, 10, 12, 14 & 7816' (1 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 7676'. Acidized perforations 7726-7816' with 2000 gallons 20% iron control acid and ball sealers. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 4-8-96

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: