

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CIST
BB
SE

WELL API NO.
30-015-28738

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-10167

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter H : 1880 Feet From The North Line and 660 Feet From The East Line
Section 16 Township 19S Range 25E NMPM Eddy County

10. Date Spudded RH 3-5-96 RT 3-8-96

11. Date T.D. Reached 3-28-96

12. Date Compl. (Ready to Prod.) 4-11-96

13. Elevations (DF& RKB, RT, GR, etc.) 3469' GR

14. Elev. Casinghead

15. Total Depth 8255'

16. Plug Back T.D. 8160'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools 80-8255' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7726-7816' Canyon

20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDC & DLL

22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		80'	26"	Cement to surface	
9-5/8"	36#	1162'	14-3/4"	1200 sx - circulate	
7"	26# & 23#	8224'	8-3/4"	1500 sx - circulate	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7817'	

26. Perforation record (interval, size, and number)
5140' - 8 .42" holes - for cementing
7726-7816 w/22 .42" holes

APR 20 1996
OIL CON
ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7726-7816' Ac. w/2000 gals 20% iron
control acid w/ball sealers. Re-ac. w/
25000 gallons gelled 20% NEFE & ball sealers

PRODUCTION

28. Date First Production 4-11-96

Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping

Well Status (Prod. or Shut-in) Producing

Date of Test 4-25-96	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 277	Gas - MCF 399	Water - Bbl. 407	Gas - Oil Ratio 1440:1
Flow Tubing Press. 140	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl. 277	Gas - MCF 399	Water - Bbl. 407	Oil Gravity - API - (Corr.) 42.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - connected to Dagger Draw Gas Processing

Test Witnessed By
Juan Fuentes

30. List Attachments

Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Rusty Klein

Printed
Name

Rusty Klein

Title Production Clerk Date 4-26-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 7629'
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 768'	T. Simpson _____
T. Glorieta _____ 2307'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____ 3622'
T. Abo _____	T. _____
T. Wolfcamp _____ 5783'	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1162	1162	Surface				
1162	3825	2663	Dolomite				
3825	4618	793	Lime				
4618	5200	582	Lime & shale				
5200	5862	662	Dolomite & shale				
5862	6000	138	Lime & shale				
6000	6420	420	Dolomite				
6420	6895	475	Lime & shale				
6895	7630	735	Shale				
7630	8255	625	Lime & shale				