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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Polo AOP Federal #4

9. API Well No.
30-015-28743

10. Field and Pool, or Exploratory Area
Dagger Draw Upper Penn, North

11. County or Parish, State
Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FSL & 1780' FWL of Section 10-T19S-R25E (Unit N, SESW)

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Polo AOP Federal #4

9. API Well No.
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10. Field and Pool, or Exploratory Area
Dagger Draw Upper Penn, North

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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF SUBMISSION, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production Logging & cmt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8250'. Reached TD at 1:30 AM 3-3-96. Ran 202 joints of 7" 26# & 23# casing as follows: 19 joints of 7" 26# N-80 sandblasted (767.00'); 3 joints of 7" 26# N-80 varnished (123.32'); 1 joint of 7" 26# N-80 sandblasted (20.20'); 48 joints of 7" 26# J-55 varnished (1976.76'); 106 joints of 7" 23# J-55 varnished (4357.93'); 24 joints of 7" 26# J-55 varnished (985.55') and 1 joint of 7" 26# N-80 sandblasted (19.64') (Total 8250.40') of casing set at 8250'. Float shoe set at 8250'. Float collar set at 8208'. DV tool set at 6973'. Marker joint set at 7360' and 409'. Pumped 30# of gel and 50# of Adomite Aqua and 2 gallons LT-32 ahead of cement. Cemented in two stages as follows: 300 sacks Super C Modified (61-15-11), 3#/sack salt, .35#/sack CF-14A, .35#/sack FL-52 and 8#/sack gilsonite (yield 1.63, weight 13.0). PD 10:21 AM 3-4-96. Bumped plug to 1300 psi for 1 minute. Circulated 67 sacks. Circulated through DV tool for 5-1/4 hours. Stage 2: 1100 sacks Pacesetter Lite, 5#/sack salt, .3% FL-52, 1/4#/sack celloflake and 5#/sack gilsonite (yield 2.07, weight 12.5). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 6:03 PM 3-4-96. Bumped plug to 3250 psi for 1 minute, OK. Circulated 130 sacks. WOC. Released rig at 11:00 PM 3-4-96. NOTE: Circulating sub set at 8170'.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date March 6, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____