

CLSF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FSL & 1780' FWL of Section 10-T19S-R25E (Unit N, SESW)

5. Lease Designation and Serial No.
NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Polo AOP Federal #4

9. API Well No.
30-015-28743

10. Field and Pool, or Exploratory Area
Dagger Draw Upper Penn, North

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Perforate & acidize	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

3-14-96 - Pumped 50 bbls 2% KCL down tubing. Released packer & TOOH. TIH with packer and RBP. Set RBP at 7750'. Tested RBP to 2000 psi. Spotted 250 gallons 20% NEFE acid at 7652'. TOOH. Shut down due to wind.

3-15-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7644-7648' w/5 .42" holes (1 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and set at 7594'. Loaded annulus with 53 bbls. Tested to 1000 psi. Swabbing.

3-16-96 - Pumped 45 bbls 2% KCL down tubing. Released packer. Ran 3 joints and released RBP. TOOH with tools. Nippled down manual BOP. Nippled up hydril. Released well to production department.

RECEIVED

APR 09 1996

OIL CON. DIV.
DIST. 2

APR 8 1996

[Signature]

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Production Clerk Date March 21, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.