

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FSL & 1780' FWL of Section 10-T19S-R25E (Unit N, SESW)

5. Lease Designation and Serial No.

NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Polo AOP Federal #4

9. API Well No.

30-015-28743

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, North

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perforations & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-4-96 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. TOH with tubing and sub pump.
6-5-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7674-7714' w/14 .42" holes as follows: 7674, 76, 78, 80, 82, 85, 87, 89, 91, 92, 7708, 10, 12 & 7814'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7743' and tested to 1500 psi. Set packer at 7660'. Acidized perforations 7674-7714' with 500 gallons 20% iron control acid. Swabbing.
6-6-96 - Continue to swab.
6-7-96 - Acidized perforations 7674-7714' with 15000 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP. TOOH with tubing, packer and RBP. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date June 10, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: