

**Polo AOP Federal #4**  
**Page 2**

5. Mud Program and Auxiliary Equipment:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0 -8250'	Cut Brine	9.0-9.2	30-34	N/A
8250'-9450'	SaltGel/Starch/ Driscap	9.2-9.8	30-38	<10-15

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples out from surface casing to TD.  
Logging: CNL/LDT TD to casing w/GR-CNL to surface; DLL TD to CSG. W/min RXV.  
Coring: None.  
DST's: As warranted.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:

Anticipated BHP:

From: 0	To: 8250'	Anticipated Max. BHP:	500 PSI
From: 8250'	To: 9450'	Anticipated Max. BHP:	2400 PSI

Abnormal Pressures Anticipated: None

Lost Circulation zones anticipated: None

H2S Zones Anticipated: None

Maximum Bottom Hole Temperature: 178 F

8. ANTICIPATED STARTING DATE:

Plans are to re-enter this well as soon as possible after receiving approval. It should take approximately 10 days to re-enter this well with completion taking another 20 days.