Farm 3160-5 (August 1999)	DEPARTMEN BUREAU OF L SUNDRY NOTICES A		N.M. I WELLS 1301 W.	FORM APPROVED CONS.OMB No. 1004-0135 DIV-DESTIST. 2 Grand Avenue	;/55-
	AILESIA			NM 88210	
	an abandoned well. Use For	m 3160-3 (APD) for suc	h proposals.	6. If Indian, Allottee or Tribe Name	
SUBM	IT IN TRIPLICATE - O	ther instructions of	n reverse side	7 15 11-22 - 20 42	
				7 If Unit or CA/Agreement, Name and/or No).
1 Type of Well x Oil well Gas Well Other					
	Une			8. Well Name and No.	
2 Name of Operator				Polo AOP Federal #4	
Yates Petroleum Corporation				9. API Well No.	
10E South Founth Clu	and Astroi ND (00010	3b. Phone No.(include		30-015-28743	
4 Location of Well	reet, Artesia NM 88210	00.0	505-748-1471	10. Field and Pool, or Exploratory Area	
	(roolaye, sec., 1., R., M.	, OR Survey Description)		Dagger Draw Upper Penn	
	760' ESL & 1780'	FWI LINH NI CEC	W 10-195-25E	11. County or Parish, State	
		TO INDICATE N	ATURE OF NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBM	ISSION		TYPE OF ACTION		₽
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	анан сайтан 1915 - Алан Алан Алан Алан Алан Алан Алан Алан
	Alter Casing	Fracture Treat	Reclamation	in the second	ECEIVED
Subsequent Report	Casing Repair	New Construction	Recomplete		ECEIVED) - ARTES
	Change Plans		Summer viel	x Other Intermediate casing UU	~
1		Plug and Abandon	Temporarily Abandon	Productin casing & cement	
Final Abandonment Not		Plug Back	Water Disposal nated starting date of any proposed wor	Drulling Operations	
Attact the bond under which following completion of the i testing has been completed determined that the site is re 2/29/00 Circulate op production line. oggers and prep to oble and derrick ca of go past wellhea et at 7855; top brid urface. Prep to res till pipe and sting 400# held pressure	h the work will be performed or pro- involved operations. If the operation 4. Final Abandonment Notices sha bady for final inspection.) 4. For logs. Drilled to 94 Circulate and spot put 4. Circulate and spot put 5. Dig well. Loggers go ught on fire. Rigged u 4. Ran 5.625" gauge r 1. Ige plug set at 7600'). I sume drilling operation er. Squeeze with 100 s e for 5 minutes. Sting poregoing is true and correct ped)	vide the Bond no. on file w results in a muliple completion ill be filed only after all red 50'. TD 6-1/8" ho c on bottom. Drop log to 5400' and v p wireline trucks ing to 7900'). Rig Bleed well down a ns. $1/17/01$ set re exs H + 4/10 Han out of retainer rev	on or recompletion in a new interval. a quirements. including reclamation, hav oble at 4:30 a.m. 12-29-00. opped totco and TOH for vell started to flow. Wel and ran gauge ring (5.7) ged up and set 2 CIBP's and fill hole with 10# bri etainer at 7590'. Rig dow lad 33, 225 sxs H neet. We verse 80 bbls. TOH. We Title Drilling Techician Date 15-Nov-01	Poorts shall be filed within 30 days Form 3160-4 shall be filed once on the completed, and the operator has Hook up manifold logs. Rigged up I blew logging tools out of I'' gauge ring would (bottom bridge plug ine from 7600' to m JSI. TIH with Vell squeezed to	RECEIVED
	THIS SPACE FO	R FEDERAL OR STA	TE OFFICE USE		
proved by			Title	Date	
nditions of approval, if any, ar tify that the applicant holds le	e attached. Approval of this notice o gal or equitable title to those rights in	loes not warrant or the subject lease	Office		
	It to conduct operations thereon. Title 43 U.S.C. Section 1212, make	it a crime for any person ker	wingly and willbully to make to any depa	ACCEPTED FOR RECOR	D
tes any false, fictitious or frau	udulent statements or representations	as to any matter within its ju	risdiction	ALEXIS C. SWOBODA PETROLEUM ENGINEER)