BUREAU SUNDRY NOTIC Do not use this for	UNITED STATES MENT OF THE INTERIOR OF LAND MANAGEMENT ES AND REPORTS ON WELLS m for proposals to drill or re enter an te Form 3160-3 (APD) for such proposal	Artes	The second states and	
SUBMIT IN TRIPLICATE	- Other instructions on revers			
1 Type of Well			7 If Unit or CA/Agreement, Name	and/or No
x Oil well Gas Well Other			8. Well Name and No.	
<sup>2</sup> Name of Operator Yates Petroleum Corporation			Polo AOP Federal Com	<u>1 #4</u>
a. Address	3h Phone No (include error and i	******	9. API Well No.	
105 South Fourth Street, Artesia NM 88210	3b. Phone No. (include area code)		30-015-28743	
	505-748-14 R., M., OR Survey Description)	/1	10. Field and Pool, or Exploratory Ar	ea
<b>M</b> 1 1 1	ent .		Wildcat Morrow	
	80 10-195-25E 20 FWL, Sec. <del>6 T24S-R31E</del>	-	11. County or Parish, State	
12. CHECK APPROPRIATE BOX(	ES) TO INDICATE NATURE		Eddy, NM	
TYPE OF SUBMISSION		PE OF ACTION	-UKI, UR OTHER DATA	
X Notice of Intent Acidize	5 x x x x x x x x x x x x x x x x x x x			
		luction (Start/Resume)	Water Shut-Off	
Alter Casing	Fracture Treat Recla	amation	Well Integrity	Ł.
Subsequent Report Casing Repair	New Construction Reco	omplete	x Other Re-entry	T
	Plug and Abandon Temp	porarily Abandon		
Final Abandonment Notice Convert to Inject		er Disposal	analaran ku	RECEIVI
If the proposal is to deepen directionally ro recomplete hol Attach the Bond under which the work will be performed of following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notice determined that the site is ready for final inspection.) OH with 2-7/8" tubing. Set &" ceme ement. Crew & Crew N2 crew. Sting A-10 + .2% CD-32 + 2% salt at 15.8% vith 1% CaC12 (yld 14.8, wt 1.32). Dr	ration results in a multiple completion or recompletions is shall be filed only after all requirements, in ent retainer at 7600' TIH to 30(g into retainer. Pump three st #/gas (yld 1.18) with 80 SCF/copped plug at start of displace out of retainer. Pulled 2 stand	Required subsequent repo etion in a new interval, a Fo neluding reclamation, have o 00' with stinger. M tringer. Cemented / bbl N2. Tailed ir	orts shall be filed within 30 days. orm 3160-4 shall be filed once completed, and the operator has floved in and rigged up d with 500 sacks "H" + 4% n with 150 sacks "C"	
displacement. Bump stringer. Sting o TIH with 6 1/8" bit and 6- 4 1/8" drill (wt 15.6, yld 1.18). During tail, pressur- retainer at 7600. Prep squeeze perfs 76 and 1/4# per sk celloflake. Wt. 14.6, yl 4 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Erma Vazquez Signature Company Vacallance	re would build to 759 psi and 644-7718'. Squeeze canyon pe Id 1.52. <del>Tail with 100 sks H n</del> Titte Drill	tainer pumped 30 break back to 350 erfs with 300 sks F <del>reat, wt 15.6, yld 1</del> ling Techician	0 sacks FFC neat ) psi. Set cement I-10% D-53 I.B. Pressure built S	0
III with 6 1/8" bit and 6- 4 1/8" drill wt 15.6, yld 1.18). During tail, pressur etainer at 7600. Prep squeeze perfs 76 and 1/4# per sk celloflake. Wt. 14.6, yl hereby certify that the foregoing is true and correct Name (Printed/Typed) Erma Vazquez Signature Como Vaguage	re would build to 759 psi and 644-7718'. Squeeze canyon pe Id 1.52. <del>Tail with 100 sks H n</del> Titte Drill	tainer pumped 30 break back to 350 erfs with 300 sks F <del>leat, wt 15.6, yld 1</del> ling Techician	0 sacks FFC neat ) psi. Set cement H-10% D-53 H-10%	
IIH with 6 1/8" bit and 6- 4 1/8" drill wt 15.6, yld 1.18). During tail, pressur retainer at 7600. Prep squeeze perfs 76 and 1/4# per sk celloflake. Wt. 14.6, yl Hhereby certify that the foregoing is true and correct Name (Printed/Typed) Erma Vazquez Signature Como Vagues THISSPACE	re would build to 759 psi and 644-7718'. Squeeze canyon pe Id 1.52. <del>Tail with 100 sks H n</del> Titte Drill Date 15-No	tainer pumped 30 break back to 350 erfs with 300 sks F <del>leat, wt 15.6, yld 1</del> ling Techician	0 sacks FFC neat ) psi. Set cement I-10% D-53 <u>18. Pressure built</u>	20 pm
TIH with 6 1/8" bit and 6- 4 1/8" drill (wt 15.6, yld 1.18). During tail, pressur retainer at 7600. Prep squeeze perfs 76 and 1/4# per sk celloflake. Wt. 14.6, yl 4   hereby certify that the foregoing is true and correct Name (Printed/Typed) Erma Vazquez Signature Como Vagguag	tice does not warrant or tice does not warrant or tre sould build to 759 psi and 644-7718'. Squeeze canyon per 10 1.52. Tail with 100 sks H n Title Drill Date 15-Nor Title Title Title Title Drill Date 15-Nor Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Title Ti	tainer pumped 30 break back to 350 erfs with 300 sks F <del>leat, wt 15.6, yld 1</del> ling Techician	0 sacks FFC neat ) psi. Set cement I-10% D-53 I.B. Pressure built S	20 Pm 1 4
TIH with 6 1/8" bit and 6- 4 1/8" drill (wt 15.6, yld 1.18). During tail, pressure retainer at 7600. Prep squeeze perfs 70 and 1/4# per sk celloflake. Wt. 14.6, yl 4 hereby certify that the foregoing is true and correct Name (Printed/Typed) Erma Vazquez Signature Como Computer Signature Co	re would build to 759 psi and 644-7718'. Squeeze canyon pe Id 1.52. Tail with 100 sks H n Titte Drill Date 15-Nor FOR FEDERAL OR STATE OFFICE Title Title Title Title Title Title Title Title	tainer pumped 30 break back to 350 erfs with 300 sks F <del>reat, wt 15.6, yld 1</del> ling Techician v-01 <b>EUSE</b>	0 sacks FFC neat ) psi. Set cement I-10% D-53 18. Pressure built Date Date ACCEPTED FOR RE	20 Pm 1 4