

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

CERTIFIED 1268 102-826

WELL API NO.

30-015-28746

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

001789

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

MAR 25 1996

7. Lease Name or Unit Agreement Name

Merchant State

2. Name of Operator

Bass Enterprises Production Co.

3. Address of Operator

P. O. Box 2760 Midland, Texas 79702-2760

4. Well Location

Unit Letter L: 1980 Feet From The South Line and 660' Feet From The West Line

Section 1 Township 19S Range 28E NMPM Eddy County

10. Date Spudded

1-19-96

11. Date T.D. Reached

2-11-96

12. Date Compl. (Ready to Prod.)

2-24-96

13. Elevations (DF & RKB, RT, GR, etc.)

3417.1-DF, 3419.1-KB

14. Elev. Casinghead

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15. Total Depth

11,225'

16. Plug Back T.D.

11,138'

17. If Multiple Compl. How

Many Zones? Single

18. Intervals

Drilled By

Rotary Tools

0-11,225'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,008-20' (Morrow)

20. Was Directional Survey Made

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21. Type Electric and Other Logs Run

CNL-D, DL-MSFL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	330'	14-3/4"	300 sx Class "C"	None
8-5/8"	32#	3202'	11"	1100 sx 35/65 Poz C	None
5-1/2"	15.50# & 17#	11,225'	7-7/8"	150 sx 35/65 Poz H +	None
				600 sx H Cement	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	11,137'	10.828'	

26. Perforation record (interval, size, and number)

Perf w/ 3-3/8" conveyed gun loaded with 2 JSPF  
@ 90 degree phasing 10,971-73' (4 holes) and  
2 JSPF @ 90 degree phasing 11,008-20' (27 holes)  
with auto release.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-24-96		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-25-96	20-1/2	20/64		15	1580	0	1053
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
680	-		18	1850	0	54.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

(1) one each of above logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tami L. Wilber

Printed Name Tami L. Wilber

Title Production Clerk Date 3/20/96