Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Departme...

Form C-103 Revised 1-1-89

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

OIL CONSERVATION DIVISION

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-015-28746	
5. Indicate Type of Lease	
State X Fee	
6 State Oil & Cae Leace No.	

DISTRI	<u>CT III</u>							6. State Oil & Ga	is Lease No.	•	
000 Ri	io Brazos Rd., Azte	c, NM 87410	ס								
								001789			
SUNDRY NOTICES AND REPORTS ON WELLS											
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							A OT	7. Lease Name or Unit Agreement Name			
	[DIFFERENT	RESERVOIR. US	SE "APPLICATION	N FOR PERM	AIT"					
(FORM C-101) FOR SUCH PROPOSALS)							Merchant State				
l. Type	of Well							İ			
Oil V	Well	Gas Wo	# X	Othe	<u> </u>						
2. Nam	ne of Operator							8. Well No			
	Bass Enterpris	ses Production	on Company					2			
3. Addr	ress of Operator							9. Pool Name or			
P. O. Box 2760 Midland, Texas 79702-2760						Turkey Track, No	urkey Track, North (Morrow)				
4. Well	Location				<u> </u>						
	Unit Letter	L	: 1980	Feet From The	South	Line and	660	Feet From The	West	Line	
	Section	1	Township	198	Range	28E	NMPM		Eddy	County	
			///// //	(Show whether D	F, RKB, RT,	GR, etc.)					
			3402.1 GL					0" 5 '			
11		Check A	Appropriate F	Rox to Indicat	e Nature	of Notice	Report o	or Other Data			

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL V	VORK	ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE	DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TES	T AND CEMENT JOI	В	
OTHER:		.		OTHER:	Test Bone Spring		X

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 - 1) Set CIBP @ 10,900' and dump bail 35' cement on top 10/18/96.
 - 2) RIH with 4" casing gun loaded with 2 JSPF @ 0 degrees phased and perforate the following interval: 7720' to 7730' (20', 20 shots)
 - 3) Acidize perfs with 500 gals 15% HCI inhibited acid.
 - 4) Frac 15,084 gals YF135D fluid and 45,472 20/40 Brady sand 10/22/96.
 - 5) Clean out sand.
 - 6) Set 228 Pumping unit and return well to production 10/31/96.
 - 7) SI well 11/13/96.

DEC 09 '95

O. C. D ARTESIA, OFFICE

ud 1960132342 I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: 12/4/96 SIGNATURE **Production Clerk** DATE: ELEPHONE NO. (915) 683-2277 TYPE OR PRINT NAME Tami L. Wilber

(This space for State Use)

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY: