

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28747
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS)		Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	MAY - 9 1996	Patrick API
2. Name of Operator YATES PETROLEUM CORPORATION		8. Well No. 3
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Pool name or Wildcat Dagger Draw Upper Penn, North
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 9 Township 19S Range 25E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3514' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Resume drilling, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotary tools at 7:15 AM 5-1-96.

TD 1160'. Reached TD at 11:30 AM 5-2-96. Ran 26 joints of 9-5/8" 36# J-55 8rd ST&C (1164.08') of casing set at 1160'. 1-Texas Pattern notched guide shoe set at 1160'. Insert float set at 1115'. Cemented with 200 sacks Thickset, 5#/sack gilsonite, 1/4#/sack flocele and 2% CaCl2 (yield 1.42, weight 14.6) and 800 sacks Lite Premium Plus (65-35-6), 10#/sack gilsonite, 1/4#/sack flocele and 3% CaCl2 (yield 2.01, weight 12.5). PD 6:40 PM 5-2-96. Bumped plug to 750 psi, OK. Circulated 20 sacks. WOC. Nippled up and tested to 3000# for 30 minutes, OK. Drilled out at 3:15 PM 5-3-96. WOC 20 hours and 35 minutes. Reduced hole to 8-3/4". Resumed drilling. NOTE: Cement witnessed by Mike Stubblefield w/OCD-Artesia.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 8, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 10 1996