

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28747
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Patrick API
8. Well No.	3
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3514' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS")

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 9 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 8230'. Reached TD at 5:45 PM 5-22-96. Ran 201 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# L-80 sandblasted (683.47'); 52 joints of 7" 26# J-55 varnished (2126.05'); 105 joints of 7" 23# J-55 varnished (4716.49'); 17 joints of 7" 26# J-55 varnished (705.61') (Total 8231.62') of casing set at 8230'. Float shoe set at 8230'. Float collar set at 8188'. DV tool set at 6037'. Marker joint set at 7570'. Cemented in two stages as follows: Stage 1: 575 sacks Super H modified, 3#/sack salt, 5#/sack gilsonite, .4% FR-3 and .5% Halad 344 (yield 1.71, weight 13.0). PD 10:30 AM 5-24-96. Bumped plug to 1500 psi for 1 minute. Circulated 49 sacks. Circulated thru DV tool for 4 hours. Stage 2: 900 sacks Halliburton Lite C, 5#/sack gilsonite, 5#/sack salt (yield 1.99, weight 12.5). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 4:00 PM 5-24-96. Bumped plug to 3500 psi for 1 minute, OK. WOC. Released rig at 8:30 PM 5-24-96.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 29, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1996