

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28747
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Patrick API
8. Well No.	3
9. Pool name or Wildcat	Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	JUN - 5 1996
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 9 Township 19S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3514' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
CONTINUED FROM PREVIOUS PAGE:  
RBP to 1500 psi. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 7744-7790' w/18 .42" holes as follows: 7744, 46, 48, 50, 52, 54, 58, 60, 62, 64, 66, 68, 70, 82, 84, 86, 88 & 7790'. TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7682'. Loaded annulus and tested packer to 1000 psi. Acidized perforations 7744-7790' with 3000 gallons 20% iron control acid and ball sealers. Unset packer. Dropped down thru perforations to knock balls off. Pulled up and reset packer at 7682'. Acidized perforations 7744-7790' with 20000 gallons gelled 20% NEFE acid and 12 ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP. TOOH with tubing, packer and RBP. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 3, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: