

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                              |  |
|------------------------------|--|
| WELL API NO.                 | 30-015-28747   |
| 5. Indicate Type of Lease    | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |  |

|   |  |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Lease Name or Unit Agreement Name<br>Patrick API      |
| 2. Name of Operator<br>YATES PETROLEUM CORPORATION  | 8. Well No.<br>3   |
| 3. Address of Operator<br>105 South 4th St., Artesia, NM 88210  | 9. Pool name or Wildcat<br>Dagger Draw Upper Penn, North |
| 4. Well Location<br>Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line<br>Section 9 Township 19S Range 25E NMPM Eddy County   |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3514' GR  |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-29-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed BOP. Tested casing to 1600 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 5878'. Tested casing to 2100 psi. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and tubing to 8186'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. Rigged down wireline. TIH with 2-7/8" tubing to 7873'.  
5-30-96 - Spot 250 gallons 20% iron control acid at 7873'. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7844-7868' w/8 .42" holes as follows: 7844, 46, 54, 56, 58, 64, 66 & 7868'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7927'. Pulled up and set packer at 7808'. Swabbed.  
5-31-96 - Acidized perforations 7844-7868' with 500 gallons 20% iron control acid. Unset packer. Dropped down and unset RBP. Pulled up and reset RBP at 7808'. Tested

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 3, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: