

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28748

Operator <u>Yates Petr. Corp</u>		Lease <u>Marshall APH</u>		Well # <u>2</u>	
Location of Well	Unit <u>E</u>	Section <u>9</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness 9 5/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 # J-55</u>		<u>1150</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 # + 26 #</u>		<u>TD</u>	<u>1350 Circ</u>
		<u>J-55, N-80</u>			

Casing Data:

Surface 26 joints of 9 5/8 inch 36 # Grade J-55
API (Approved) (Rejected)

Inspected by Ken Livingston date 1-14-95

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 1100 circ.

Type of Shoe used TCX Float collar used Insert + Btm 3 jts welded yes

TD of hole 1163 Set 1163 Feet of 9 5/8 inch 36 # Grade J-55

New-used csg. @ 1163 with 200 C²⁰⁰ Cacl sacks neat cement around shoe
 + 900 sk sax 102-15-8 additives + 10 sk Gilsonite 1/4 sk Cello 2% Cacl

Plug down @ 10:00 (AM) (PM) Date 1-14-95

Cement circulated yes No. of Sacks 95 sk

Cemented by B J Witnessed by Ken Livingston

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 200 sk H" + 10% A-11 + 2% Cacl + 1/2 # sk Gilsonite

10 pot Break 800' Last Break 950'

R/T 31 3/4 Lb No Loss circulation