

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28748
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Marshall APH
8. Well No.	2
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3535' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line
Section 9 Township 19S Range 25E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3535' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8250'. Reached TD at 5:15 PM 1-28-96. Ran 202 joints of 7" 26# & 23# casing as follows: 25 joints of 7" 26# N-80 LT&C (1005.30'); 50 joints of 7" 26# J-55 LT&C (2008.15'); 113 joints of 7" 23# J-55 LT&C (4679.08') and 14 joints of 7" 26# J-55 LT&C (563.60') (Total 8256.13') of casing set at 8250'. Float shoe set at 8250'. Float collar set at 8208'. DV tool set at 6019'. Pump out sub at 8170'. Pumped 500 gallons of gelled water, 5 gallons LFC1 and 2 gallons LT32 ahead of cement. Cemented in two stages as follows: Stage 1: 575 sacks Super C Modified, .35#/sack CF-14A, .35#/sack FL-52 and 5#/sack gilsonite (yield 1.63, weight 13.0). PD 9:15 AM 1-30-96. Bumped plug to 2000 psi for 3 minutes. Cement circulated 79 sacks. Circulated through DV tool for 2-1/2 hours. Stage 2: 750 sacks 65-35 Poz C, 6% gel, 5#/sack gilsonite, 5#/sack salt, 1/4#/sack celloflake and .3% FL-52 (yield 2.08, weight 12.5). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 1:30 PM 1-30-96. Bumped plug to 3250 psi for 3 minutes, OK. Circulated 40 sacks. WOC. Released rig at 5:30 PM 1-30-96.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-5-96

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 9 1996

CONDITIONS OF APPROVAL, IF ANY: