P.O. Box 2088 TRICT II Drawer DD, Artesia, NM 88210 TRICT III D Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO DRIVE OR TO DEFERENCE PLUG BACK TO A	VELL API NO.         30-015-28748         5. Indicate Type of Lease         STATE         FEE         X         6. State Oil & Gas Lease No.
TRICT II Drawer DD, Artesia, NM 88210 TRICT III D Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	5. Indicate Type of Lease STATE FEE X
Drawer DD, Artesia, NM 88210 TRICT III D Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	STATE FEE X
D Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS IO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
(FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
Type of Well: OL GAS WELL X WELL OTHER	Marshall APH
Name of Operator ATES PETROLEUM CORPORATION	8. Well No.
	2 9. Pool name or Wildcat
	Dagger Draw Upper Penn, North
Well Location	
Unit Letter $\underline{E}$ : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u>	Feet From The Uest Line
	APM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3535' GR	
Check Appropriate Box to Indicate Nature of Notice, Rep	ort or Other Data
••••	EQUENT REPORT OF:
	The secret ing casing []
LOR ALTER CASING	
ER: OTHER:Perforate	2 & acidize crajetze, perf. X
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	g estimated date of standing any proposed
2-6-96 - Cleaned location, set and tested anchors. Moved in Installed tubinghead and BOP. Tested casing to 1700 psi. T collars and 2-7/8" tubing. Drill out DV tool at 6019'. Test with 2-7/8" tubing, drill collars, stabilizer and bit. TIH tubing to 8169'. Displaced casing with 2% KCL water. TOOH Rigged up wireline. TIH with logging tools. Ran CBL/CCL/GH 2-7-96 - TOOH with logging tools. Rigged down wireline. TI Spotted 6 bbls (250 gallons) 20% NEFE acid. TOOH with tubin with 4" casing guns and perforated 7890-7898' w/5 .42" holes 92, 94, 96 & 7898'. TOOH with casing guns and rigged down w and 2-7/8" tubing. Swabbing.	TIH with bit, stabilizer, drill sted casing to 1900 psi. TOOH with bit, scraper and 2-7/8" with tubing, scraper and bit. R log. IH with 2-7/8" tubing to 7905'. ng. Rigged up wireline. TIH s (1 SPF) as follows: 7890,
2-8-96 - Unset packer. TOOH with tubing and packer. Rigged retainer and set at 7865'. TOOH with setting tool and rigge 2-7/8" tubing. Sting into retainer at 7865'. Pressured and	ed down wireline. TIH with nulus to 800 psi. Establish
ereby certify that the information above if the and complete to the best of thy knowledge and bend.	ON NEXT PAGE:
INATURE HUSlight flin THE Production Cit	erk DATE2-12-96
Rusty Klein	<u>телерноме но. 505/748-1</u> 47
In space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISON TITLE	FEB 1 ° 1996

NUMERCI III	 Submit 3 Copies	State of New N		Form C-103
P.O. Box 2088       P.O. Box 2088         DITRETI       Sama Fe, New Mexico 87504-2088         DITRETI       Submit Fe, New Mexico 87504-2088         Ditretion Ferminian	to Appropriate District Office		Resources Department	Revised 1-1-89
PO. Box 2088       30-015-28748         STRCTI       Sama Fe, New Mexico 87504-2088       30-015-28748         SUNDRY LO, Ansai, NM 8210       Sama Fe, New Mexico 87504-2088       30-015-28748         SUNDRY NOTCES AND REPORTS ON WELLS       6. Same OR REPORTS ON WELLS       6. Same OR REPORTS ON WELLS         IDD NOT US THIS FORM FOR THE CONSULT PROPOSALS TO DUBLE ON TO LEAST NO.       7. Lase Name or this Agreement Name         IDD NOT US THIS FORM FOR THE CONSULT PROPOSALS TO DUBLE ON TO LEAST NO.       8. Well No.         I Addate of Operator       ID Report of Construct PROPOSALS TO DUBLE ON THE DEFENSION WELLS         I OD NOT US THIS FORM FOR THE CONSTRUCT PROPOSALS TO THE INFORMATION       1. Lase Name or this Agreement Name         I Addate of Operator       ID Reports Such PROPOSALS TO THE INFORMATION       1. Lase Name or White Information or Witch Operator         I Addate of Operator       ID South Afth St., Artesia, NM 88210       Dagget Draw Upper Penn, North         Ust Least E : 1980. Feet From The North       Line and 660       Feet From The West         I Ust Least E : 1980. Feet From The North       Line and 660       Feet From The West         I ust Least I : 1980. Feet From The North       Line and 660       Feet From Report OF:         I'L Least Million ON MEAD BANDON       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:         I'L Deche Appr	DISTRICT I			WELL API NO.
P.O. Dravel DD, Attain, KM 8200       3 Indicating the S200         DISTRICTING       Status DL, Attain, KM 8210         IDD OT USE SUNDRY NOTICES AND REPORTS ON WELLS       5 Status RL, Attain MM 8210         IDD OT USE INFORM ON PROPOSALS TO CALL OF TO DEPEN OF PLUG BACK TO A DEFFENCT RESERVER, USE "APPLICATION FOR FEMALT" (COMA CONFORTING FOR PROPOSALS)       7. Lease Name or Unit Agreement Name         1. Type of Well:       Marshall APH       8. Well No       2         2. Mare of Openior "VATES PETROLEUM CORPORATION       8. Well No       2         1. Advent of Openior "VATES PETROLEUM CORPORATION       9. Pod same or Whiten Dagger Draw Upper Penn, Nort         Usit Liner       E       1980 Feet From The       North       Lize set 660       Feet From The       Mest         105 South 4th St., Artesia, NM 88210       Dagger Draw Upper Penn, Nort       108 status 0.000 without FP RRR RT CR atc.)       25E       North       Eddy       Came         105 South 4th St., Artesia, NM 88210       Status (Slow without FP RRR RT CR atc.)       SUBSECULENT CORPORATION       2       Came         105 South Att St., Artesia, NM 88210       Status (Slow without FP RRR RT CR atc.)       Dagger Draw Upper Penn, Nort         105 South Att St., Artesia, NM 88210       Cake Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:         106 South Appropriate Box to Indicate Nature of No				
100 RD Braze RJ, Aze, NM F740       E. Sue Ol & Gu Law No.         100 NOT USE THS FORM FOR PACOPALS TO OPELLOG TO DEEPEN CF PLUG BACK TO A DEFERENT RESERVOIR, USE "APPLICATION FOR PERMIT' (FORM E-OU) FOR SUCH PROFOSALS)       7. Law None of their Agreement Name         1. Type of Wall:       Control Control Control Such PROFOSALS)       Narshall APH         2. Mare of Operator VATES PERFOLEUM CORPORATION       8. Weal No.       2         1. Take None of their Agreement Name       9. Pod amms of Wilds: Dagger Draw Upper Penn, Nor         1. Weil Location       10. South 4th St., Artesia, NM 88210       9. Pod amms of Wilds: Dagger Draw Upper Penn, Nor         1. Weil Location       10. Elevation (Store Watcher FF, REB, RT, CH, Let)       3535' CR         1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       PLUG AND ABANDON         PULI OR ALTER CASING       CAMMENCE DFILLING OPNS.       CONTINUE D'ENDITION TO:         10. Desche Proposed or Complete Operators (Serie) state all perimer data, as are perimed data, and part of the activity atterned to proper the optice theory of the activity of the activity of the activity of the activity atterned to the induction atter activity of the activity of the activity of the activity atterned to the activity atterned to the activity atterned to the activity of the acting guns and perforated activity atterned to the activit	P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	5 87304-2088	
(DO NOT USE THIS FORM FOR PROPOSALS TO DFILL GATO DEPEND OF PLUG BACK TOA DIFFERENT RESERVOR. USE "PPILCATOR FOR PERMIT"       1. Law Nume of Usit Agreement Nume (FORM C-101) FOR SUCH PROPOSALS)         1. Type of Weit Quit.       Quit.       Quit.       Marshall APH         2. Name of Openion Different Reservor.       L. Weit No.       2         3. Addees of Openion Different Reservor.       B. Weit No.       2         3. Addees of Openion Different Reservor.       B. Weit No.       2         4. Weit Component Version Different Reservor.       B. Poit Same or Willow Different Reservor.       9         105 South 4 cht St., Artesia, NM 88210       Bagger Draw Upper Penn, North       Lise usd 660         4. Weit Location       Usit Later E: 1980       Feel From The West       Different Reservor.         105 South 4 cht St., Artesia, NM 88210       J. State M. Cht., etc.)       State M. Cht., etc.)       Cautor         105 South 4 cht St., Artesia, NM 88210       J. State M. Cht., etc.)       State M. Cht., etc.)       Cautor         105 South 4 cht St., Artesia, NM 88210       J. State M. Cht., etc.)       State M. Cht., etc.)       Cautor         105 South Appreciation State Weith CP. RNB. RL, CH., etc.)       State Cht., etc.)       State Cht., etc.)       Cautor         106 Cht., Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       State Cht., etc.)<	DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS FOOM FOO PROPOSALS TO DEFLUE ON TO DEEPEN OF PULG BACK TOA       1. Law Nume of Usit Agreement Nume         (PORM C-101) FOR SUCH PROPOSALS)       1. Law Nume of Usit Agreement Nume         1. Type of Weit       Construction         2. Mans of Openion       1. Law Nume of Usit Agreement Nume         2. Mans of Openion       1. Weit No.         105 South 4 cht St., Artesia, NM 88210       9. Pod Bane or Wildet         105 South 4 cht St., Artesia, NM 88210       1. Bange 255         105 South 4 cht St., Artesia, NM 88210       1. Bange 255         105 South 4 cht St., Artesia, NM 88210       1. Bange 255         105 South 6 cht St., Artesia, NM 88210       3. South 70 Construction (South Weith FP, RR, R, R, R, R, R)         10 Elevalian (South Weith FP, RR, R, R, R), CR, R)       1. Cause         11 Deck Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         PULOR ALTER CASING       Change Plans       Contender of Bange Provide Nature of Notice, Report, or Other Data         OTHER:       OTHER       Construction State Change Plans       Cother Plans	SUNDRY NO	LICES AND REPORTS ON W	=115	
Owner       Marshall APH         2. Name of Openion       Marshall APH         2. Name of Openion       8. Well No.         2. Address of Openion       9. Pool same of Wilder         0.5 Address of Openion       9. Pool same of Wilder         0.5 Address of Openion       9. Pool same of Wilder         105 South 4th St., Artesia, NM 88210       9. Pool same of Wilder         4. Well location       Usit Later E : 1980. Feel From The North       Lise and 660. Feel From The West         Section 9       Township 19S       Barge 25E       NMFM       Eddy       Comme         9. Doct Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       Commence DRILING OPNS.       PLUG AND ABANDON IC         OTHER:       OTHER       OTHER: Perforate, acidize, squeeze, perforate or the Prograd of Completed Openiate (Clarby stare all princes dues), and pre perforate, acidize, squeeze, perforate or the Prograd of Completed Openiates (Clarby stare all princes dues), and pre perforate.       Image: Plantal APH         10. Deche Prograd of Completed Openiates (Clarby stare all princes dues), and pre perforate.       Image: Plantal APH         11. Openiate Roll Openiates (Clarby stare all princes dues), and pre perforate.       Image: Plantal APH         12. Deche Prograd of Completed O	( DO NOT USE THIS FORM FOR PI DIFFERENT RESI (FORM	ROPOSALS TO DRILL OR TO DEEPE ERVOIR. USE "APPLICATION FOR P	IN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
YATES PERROLEUM CORPORATION       2         1 Address of Operator       9. Pool same or Wilds:         DOS South 4th St., Artesia, NM 88210       10 agger Draw Upper Penn, Nor         4 Well Location       Usin Letter E : 1980 Feed From The North       Lise and 660 Feet From The Nest         Section 9       Township 19S       Rasge 25E       NMPM       Eddy         10 Elevation Chow whether DF, RHS, RT, OR, etc.)       3535' GR       Came       10         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF.         PERFORM REMEDIAL WORK       Plug AND ABANDON       CAMMENCE DRILING OPNS.       Plug AND ABANDON         PULL OR ALTER CASING       CAMMENCE DRILING OPNS.       Plug AND ABANDON       CASING TEST AND CEMENT JOB       10.11.11.11.11.11.11.11.11.11.11.11.11.1		] OTHER		Marshall APH
1 Address of Operator 105 South 4th St., Artesia, NM 88210       9. Pool name or Wilder Dagger Draw Upper Penn, Nor         4. Will Location       Uait Later E : 1980. Fee From The North Lise and 660. Fee From The West         Section       9       Township 195       Range 25E       NMPM       Eddy       Common The State 197. S		D A THE CAL	********	
105 South 4th St., Artesia, NM 88210       Dagger Draw Upper Penn, Nor         4 Wall Location       Lise and 660       Peet From The West         Sector       9       Townable       195       Range       25E       NMPM       Eddy       Common         Sector       9       Townable       195       Range       25E       NMPM       Eddy       Common         Sector       9       Townable       195       Range       25E       NMPM       Eddy       Common         Sector       9       Townable       195       Range       25E       NMPM       Eddy       Common         9       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLUS       Common Common       Common Common       Common Common       Common       Common Common       Common		RATION		
4. Well Location       Unit LetterE :	•	tesia, NM 88210		
Section       9       Township       195       Rage       25E       NMPM       Eddy       Community         10       Elevation (Show whether DF, RKB, RF, GR, etc.)       3533' GR       3533' GR       3533' GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       COMMENCE DFILLING OPNS.       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DFILLING OPNS.       PLUG AND ABANDON       CASING TEST AND CEMENT JOB       TOTHER.         0THER:				bagger braw opper renn, north
10. Elevation (Show whether DF, RRB, RT, GR, ac)         3535' GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         PULL OR ALTER CASING       CAMME PLUS AND ABANDON       REMEDIAL WORK         OTHER:	Uait Letter:	980 Feet From The North	Line and 660	Feet From The Line
10. Elevation (Show Warktor DF, RR. R. GR. etc.)         3535' GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         OTHER CASING       CASING TEST AND CEMENT JOB         OTHER       DEFORM REMEDIAL WORK         PULL OR ALTER CASING       CHANGE PLANS         OTHER       DEFORMENT JOB         ID. DEVICE OF INTENTION TO:       PLUG AND ABANDON         Check Appropriate Box to Indicate Name       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       CHANGE PLANS         OTHER       Perforate, acidize, squeeze, perforat         OTHER       Perforate, acidize, squeeze, perforat         OTHER       Perforate, acidize, squeeze, perforat         OTHER       Perforations 7890-7898' of 2 BPM at 1250 psi. Mixed and pumped 100         sacks Class "H" and 4/102 fluid loss. With 75 sacks of cement below retainer, squeezed         perforations 7890-7898' to 2800 psi. Sting out of retainer. Reversed casing clean.         TOOH with 2-7/8" tubing. Shut down.       2-9-96. Rigged up wireline. TH with 4" casing guns and perforated 7772-7826' w/20. 4         holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16,	Section 9	Township 19S	Range 25E	NMPM Eddy County
III.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Guide Control of C		10. Elevation (Show wheth	er DF, RKB, RT, GR, etc.)	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       PLUG AND ABANDON       COMMENCE DRILLING OPNS.       PLUG AND ABANDON       PLUG AND ABANDON       PLUG AND ABANDON       COMMENCE DRILLING OPNS.       PLUG AND ABANDON       CASING TEST AND CEMENT JOB       TOTHER:       TOTHER:       COMMENCE DRILLING OPNS.       CASING TEST AND CEMENT JOB       TOTHER:       TOTHER:       TOTHER:       COMMENCE DRILLING OPNS.       CASING TEST AND CEMENT JOB       TOTHER:       TOTHER:       TOTHER:       COMMENCE DRILLING OPNS.       CASING TEST AND CEMENT JOB       TOTHER:       TOTHER:       TOTHER:       COMMENCE DRILLING OPNS.       CASING TEST AND CEMENT JOB       TOTHER:       TOTHER:       COMMENCE DRILLING OPNS.       CASING TEST AND CEMENT JOB       TOTHER:       COMMENCE DRILLING OPNS.       CASING TEST AND CEMENT JOB       TOTHER:       COMMENCE DRILLING OPNS.       CASING TEST AND CEMENT JOB       TOTHER:       COMMENCE DRILLING TO PERFORT       CASING TEST AND CEMENT JOB       COMENT AL				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE DRILLING OPNS. COMMENCE D		••••		· · •
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONILEN         PULL OR ALTER CASING       OTHER:       OTHER:       OTHER: Perforate, acidize, squeeze, perforat         12. Describe Proposed or Completed Operations (Clearly state all periners) details, and give perinent dates, including estimated date of ThTing any proposed work) SEE RULE 103.       CONTINUED FROM PREVIOUS PAGE:         13. Describe Proposed or Completed Operations (Clearly state all periners) details, and give perinent dates, including estimated date of ThTing any proposed work) SEE RULE 103.       CONTINUED FROM PREVIOUS PAGE:         14. Describe Proposed or Completed Operations (Clearly state all periners) details, and give perinent dates, including estimated date of ThTing any proposed work) SEE RULE 103.       CONTINUED FROM PREVIOUS PAGE:         10. Section rate into perforations 7890-7898' to 2800 psi. Sting out of retainer. Reversed casing clean.       TOOH with 2-7/8" tubing. Shut down.         2-9-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7772-7826' w/20.44       holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16, 18, 22, 24 & 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer at 7694'. Acid: perforations 7772-7826' w/2500 gallons 20Z NEFE acid and ball sealers. Knocked balls callers.         Re-acidized perforations 7772-7826' with 17500 gallons gelled 20Z NEFE acid and ball sealers. Swabbed. Loaded tubing with 2Z KCL water. Unset packer. TOOH with tubing and packer. Released well to production.         I hardw centry taxing functions fore state of my trovicies and ball.       mme_Pr	NOTICE OF IN	ITENTION TO:	SUE	SEQUENT REPORT OF:
PULL OR ALTER CASING       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         OTHER:       OTHER: Perforate, acidize, squeeze, perforate         12. Describe Proposed or Completed Operations (Clearly state all perinent data), and give perforate, acidize, squeeze, perforate       CONTINUED FROM PREVIOUS PAGE:         11. Describe Proposed or Completed Operations (Clearly state all perinent data), and give perforate, acidize, squeeze, perforate       DIST. 2         12. Describe Proposed or Completed Operations (Clearly state all perinent data), and give perforate, acidize, squeeze, perforate       DIST. 2         13. CONTINUED FROM PREVIOUS PAGE:       Initial operations 7890-7898' to 2800 psi. Sting out of retainer. Reversed casing clean.       TOOH with 2-7/8'' tubing. Shut down.         2-9-96 - Rigged up wireline. TIH with 4'' casing guns and perforated 7772-7826' w/20.4'       holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16, 18, 22, 24 & 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer and 2-5'         tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acid: perforations 7772-7826' w/250 gallons 20% NEFE acid and ball sealers. Knocked balls of Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production.         I hereby centry tusi tusi functionation above is tusi day complete to the beat of my trowiedge and bdid.       ston Attem. Pare Production Clerk       pare 2-12-96         TYPE OR PREVIEW MAME			REMEDIAL WORK	
PULL OR ALTER CASING       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         OTHER:       OTHER: Perforate, acidize, squeeze, perforat         12. Describe Proposed or Completed Operations (Clearly state all performent data), and give perforate, acidize, squeeze, perforat       CONTINUED FROM PREVIOUS PAGE:         11. Describe Proposed or Completed Operations (Clearly state all perforations, 7890-7898' of 2 BPM at 1250 psi. Mixed and pumped 1000 sacks Class "H" and 4/10% fluid loss. With 75 sacks of cement below retainer, squeezed perforations 7890-7898' to 2800 psi. Sting out of retainer. Reversed casing clean.         TOOH with 2-7/8" tubing. Shut down.       2-996 - Rigged up wireline. TIH with 4" casing guns and perforated 7772-7826' w/20.4 holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16, 18, 22, 24 & 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer and 2-1 tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acid: perforations 7772-7826' w/2500 gallons 20% NEFE acid and ball sealers. Knocked balls of Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production.         I hereby centry tubi tup information above is tup ing information and put towiedge and bdid.         SKINATURE       Multiput Munt         There or Flate the SUFFENT M. SUM         ORIGINAL GIGNED EX TIM W. GUM         DISTRICT M SUFFENTIOR		CHANGE PLANS		
OTHER:				
<ul> <li>12. Describe Proposed or Completed Operations (Clearly state all perimens details, and give perimens dates, including estimated date of Thirds any proposed work) SEE RULE 1103.</li> <li>CONTINUED FROM PREVIOUS PAGE:         <ul> <li>injection rate into perforations 7890-7898' of 2 BPM at 1250 psi. Mixed and pumped 1000 sacks Class "H" and 4/10% fluid loss. With 75 sacks of cement below retainer, squeezed perforations 7890-7898' to 2800 psi. Sting out of retainer. Reversed casing clean.</li> <li>TOOH with 2-7/8" tubing. Shut down.</li> <li>2-9-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7772-7826' w/20.44</li> <li>holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16, 18, 22, 24 &amp; 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer and 2-54</li> <li>tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acidit perforations 772-7826' w/2500 gallons 20% NEFE acid and ball sealers. Knocked balls of Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production.</li> </ul> </li> <li>Interdy certify that the differentiation above is true and complete to the best of my throwkedge and belid.</li> <li>SIONATURE August Mark Mark M. CUM Clear August Mark M. GUM DISTRICT H SUPERWIECOR</li> </ul>		[		
work) SEE KULE 1103.       DIST. 2         CONTINUED FROM PREVIOUS PAGE:       injection rate into perforations 7890-7898' of 2 BPM at 1250 psi. Mixed and pumped 100 sacks Class "H" and 4/10% fluid loss. With 75 sacks of cement below retainer, squeezed perforations 7890-7898' to 2800 psi. Sting out of retainer. Reversed casing clean.         TOOH with 2-7/8" tubing. Shut down.       2-9-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7772-7826' w/20 .4 holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16, 18, 22, 24 & 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer and 2-5 tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acid: perforations 7772-7826' w/2500 gallons 20% NEFE acid and ball sealers. Knocked balls of Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production.         Ihereby certify that the information above is true and complete to the best of my throwledge and belid.         SIGNATURE       Mathematican above is true and complete to the best of my throwledge and belid.         SIGNATURE       Mathematican above is true and complete to the best of my throwledge and belid.         SIGNATURE       Mathematican above is true and complete to the best of my throwledge and belid.         SIGNATURE       Mathematican above is true and complete to the best of my throwledge and belid.         SIGNATURE       Mathematican above is true and complete to the best of my throwledge and belid.         SIGNATURE       Mathematican above				
CONTINUED FROM PREVIOUS PAGE: injection rate into perforations 7890-7898' of 2 BPM at 1250 psi. Mixed and pumped 100 sacks Class "H" and 4/10% fluid loss. With 75 sacks of cement below retainer, squeezed perforations 7890-7898' to 2800 psi. Sting out of retainer. Reversed casing clean. TOOH with 2-7/8" tubing. Shut down. 2-9-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7772-7826' w/20 .4 holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16, 18, 22, 24 & 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer and 2-1 tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acid: perforations 7772-7826' w/2500 gallons 20% NEFE acid and ball sealers. Knocked balls of Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production. I hereby certify that the mission above is true dog complete to the best of my throwledge and beld. SIGNATURE Rusty Klein THE Production Clerk DATE 2-12-96 TYPE OR FRINT NAME RUSTY Klein THE W. GUM FEB 1 @ 10 DISTINCT IN SUPERVISOR		rations (Clearly state all pertinent details,	and give pertinent dates, inclu	uling estimated date of starting any proposed
injection rate into perforations 7890-7898' of 2 BPM at 1250 psi. Mixed and pumped 100 sacks Class "H" and 4/10% fluid loss. With 75 sacks of cement below retainer, squeezed perforations 7890-7898' to 2800 psi. Sting out of retainer. Reversed casing clean. TOOH with 2-7/8" tubing. Shut down. 2-9-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7772-7826' w/20.4 holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16, 18, 22, 24 & 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer and 2-5 tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acid: perforations 7772-7826' w/2500 gallons 20% NEFE acid and ball sealers. Knocked balls of Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production. I hereby centry that the faformation above is the best of my throwledge and belief. SIONATURE TYPE OF FRUNT NAME (This spees for State Use) ORIGINAL GIGNED SY TIM W. GUM DISTRICT IN SUFERNIEGR	,	OUS PAGE:		
sacks Class "H" and 4/10% fluid loss. With 75 sacks of cement below retainer, squeezed perforations 7890-7898' to 2800 psi. Sting out of retainer. Reversed casing clean. TOOH with 2-7/8" tubing. Shut down. 2-9-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7772-7826' w/20.4 holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16, 18, 22, 24 & 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer and 2-5 tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acid: perforations 7772-7826' w/2500 gallons 20% NEFE acid and ball sealers. Knocked balls of Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production. Ihereby certify that the faformation above is true fad complete to the best of my knowledge and belief. SKONATURE Rusty Klein The Production Clerk DATE 2-12-96 TYPE OR PRINT NAME RUSTY Klein THE W. GUM DESTRICT IN SUPERVISOR			' of 2 BPM at 12	50 psi. Mixed and pumped 100
TOOH with 2-7/8" tubing. Shut down. 2-9-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7772-7826' w/20.4 holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16, 18, 22, 24 & 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer and 2 tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acid: perforations 7772-7826' w/2500 gallons 20% NEFE acid and ball sealers. Knocked balls of Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production. Thereby certify that the faformation above is true for complete to the best of my knowledge and belief. SHONATURE MUST NAME (This spece for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR THE SUPERVISOR	sacks Class "H" and	4/10% fluid loss. Wit	h 75 sacks of ce	ment below retainer, squeezed
2-9-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7772-7826' w/20.4 holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16, 18, 22, 24 & 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer and 2-7 tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acid: perforations 7772-7826' w/2500 gallons 20% NEFE acid and ball sealers. Knocked balls of Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production. I hereby certify that the information above is true and complete to the best of my throwledge and belief. SIONATURE			g out of retaine	r. Reversed casing clean.
holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16, 18, 22, 24 & 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer and 2-5 tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acid: perforations 7772-7826' w/2500 gallons 20% NEFE acid and ball sealers. Knocked balls of Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production.  I hereby certify that the information above is true for complete to the best of my knowledge and belief. SKONATURE	TOOH with 2-7/8" tub	ing. Shut down.	anaina auna and	$p_{0} = \frac{1}{2} \frac{1}$
22, 24 & 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer and 2-1 tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acid: perforations 7772-7826' w/2500 gallons 20% NEFE acid and ball sealers. Knocked balls of Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production. Ihereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE TYPE OR PRINT NAME (This space for State Use) ORIGINAL GIGNED BY TIM W. GUM DISTRICT IN SUFERVISOR	2-9-96 - Rigged up w	772 74 76 78 88 9	0. 92. 94. 96. 9	8, 7800, 02, 04, 14, 16, 18, 20
tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acid: perforations 7772-7826' w/2500 gallons 20% NEFE acid and ball sealers. Knocked balls of Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SHONATURE	22, 24 & 7826'. TOO	H with casing guns. R	igged down wirel	ine. TIH with packer and $2-7/8$ '
Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SKONATURE       Image: Production Clerk         TYPE OR PRUNT NAME       Rusty Klein         THE PROVIDE NO. 505/74         (This space for State Use)       ORIGINAL GIGNED BY TIM W. GUM         FEB 1 ? 1         DISTRICT II SUPERVISOR	tubing. Spotted aci	d across perforations	and pulled up an	d set packer at 7694'. Acidized
sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production. I hereby certify that the information above is true dod complete to the best of my knowledge and belief. SKONATURE	perforations 7772-78	26' w/2500 gallons 20%	NEFE acid and b	all sealers. Knocked balls off.
and packer. Released well to production.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIONATURE  SIONATURE  TYPE OR FRUNT NAME  Rusty Klein  THE  Production Clerk  DATE  2-12-96  TELEPHONE NO. 505/74  TELEPHONE NO. 505/74  TELEPHONE NO. 505/74  FEB 1 9 1  DATE  DATE DATE	Re-acidized perforat	ions 7772-7826' with 1	7500 gallons gel	led 20% NEFE acid and ball
I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SKONATURE       FUSTy         TYPE OR PRINT NAME       Rusty Klein         TYPE OR PRINT NAME       Rusty Klein         TOTAL SIGNED BY TIM W. GUM       FEB 1 9 11         DISTRICT II SUPERVISOR       DATE			KCL water. Unse	t packer. Tooh with tubing
SIGNATURE KUSty Klein THE Production Clerk DATE 2-12-96 TYPE OR PRINT NAME RUSty Klein TELEPHONE NO. 505/74 (This spece for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPENVISOR	and packer. Release	a well to production.		
SKONATURE <u>HUSty Hen</u> <u>THE</u> Production Clerk <u>DATE</u> 2-12-96 TYPE OR PRINT NAME RUSTY Klein <u>TELEPHONE NO. 505/74</u> (This space for State Use) ORIGINAL GIGNED BY THE W. GUM DISTRICT II SUPERVISOR	I hereby certify that the information above is	ine and complete to the best of my knowledge :	and belief.	
TYPE OR PRINT NAME RUSTY Klein TELEPHONE NO. 505/74 (This space for State Use) ORIGINAL SIGNED BY THE W. GUM DISTRICT II SUPERVISOR	Kut d			Clerk DATE2-12-96
(This space for State Use) ORIGINAL GIGNED BY THE W. GUM DISTRICT II SUPERVISOR	Rusty Kla	<b>F</b> <sup></sup>		TELEPHIONE NO. 505/748-1
ORIGINAL GIGNED BY THE W. COM FEB 1 9 1 DISTRICT II SUPERVISOR FEB 1 9 1				
DISTRICT II SUPERVISOR	ORIGINAL	Signed by the W. Gum		FEB 1 @ 1996
	DISTRICT	4.4 かいこのできながたのである	1TTLE	