

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28748
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marshall APH
8. Well No. 2
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3535' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforate & acidize, squeeze, perf. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of ~~starting~~ any proposed work) SEE RULE 1103.

2-6-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 1700 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drill out DV tool at 6019'. Tested casing to 1900 psi. TOOH with 2-7/8" tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 8169'. Displaced casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools. Ran CBL/CCL/GR log.

2-7-96 - TOOH with logging tools. Rigged down wireline. TIH with 2-7/8" tubing to 7905'. Spotted 6 bbls (250 gallons) 20% NEFE acid. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7890-7898' w/5 .42" holes (1 SPF) as follows: 7890, 92, 94, 96 & 7898'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Swabbing.

2-8-96 - Unset packer. TOOH with tubing and packer. Rigged up wireline. TIH with retainer and set at 7865'. TOOH with setting tool and rigged down wireline. TIH with 2-7/8" tubing. Sting into retainer at 7865'. Pressured annulus to 800 psi. Establish

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-12-96

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE FEB 1 1996

CONDITIONS OF APPROVAL, IF ANY:

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CONTINUED FROM PREVIOUS PAGE:

injection rate into perforations 7890-7898' of 2 BPM at 1250 psi. Mixed and pumped 100 sacks Class "H" and 4/10% fluid loss. With 75 sacks of cement below retainer, squeezed perforations 7890-7898' to 2800 psi. Sting out of retainer. Reversed casing clean. TOOH with 2-7/8" tubing. Shut down.  
2-9-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7772-7826' w/20 .42" holes as follows: 7772, 74, 76, 78, 88, 90, 92, 94, 96, 98, 7800, 02, 04, 14, 16, 18, 20, 22, 24 & 7826'. TOOH with casing guns. Rigged down wireline. TIH with packer and 2-7/8" tubing. Spotted acid across perforations and pulled up and set packer at 7694'. Acidized perforations 7772-7826' w/2500 gallons 20% NEFE acid and ball sealers. Knocked balls off. Re-acidized perforations 7772-7826' with 17500 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. TOOH with tubing and packer. Released well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-12-96  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

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ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

FEB 1 1996

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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