

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 3-T19S-R25E (Unit M, SWSW)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #2

9. API Well No.

30-015-28753

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Resume drilling, casing & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Resumed drilling a 14-3/4" hole with rotary tools at 3:15 PM 3-6-96.

APR 01 1996

TD 1164'. Reached TD at 6:30 AM 3-8-96. Ran 25 joints of 9-5/8" 116# 8rd Stc. (1167.38') of casing set at 1164'. 1-Texas Pattern notched guide shoe set at 1164'. Insert float set at 1120'. Cemented with 400 sacks "H", 10% A-11, 2% CaCl₂, 1/4#/sack cello seal and 5#/sack gilsonite (yield 1.75, weight 14.0) and 550 sacks Halliburton Lite, 10#/sack gilsonite, 1/4#/sack cello seal and 2% CaCl₂ (yield 1.98, weight 12.52). Tailed in with 200 sacks "C" Neat and 2% CaCl₂ (yield 1.34, weight 14.8). PD 2:15 PM 3-8-96. Bumped plug to 1400 psi, OK. Cement did not circulate. Ran 1" and tagged top of cement at 80'. Pumped 200 sacks "C" with 3% CaCl₂ (yield 1.18, weight 15.6). PD 9:00 PM 3-8-96. Circulated 10 sacks to pit. WOC. Nippled up and tested to 1000 psi for 30 minutes, OK. WOC 18 hours and 15 minutes. Reduced hole to 8-3/4". Resumed drilling. NOTE: Cathy Queen w/BLM-Carlsbad witnessed one-inching.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date March 13, 1996

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: