

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 3-T19S-R25E (Unit M, SWSW)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #2

9. API Well No.

30-015-28753

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8200'. Reached TD at 7:50 PM 3-25-96. Ran 199 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 sandblasted (708.81'); 2 joints of 7" 26# N-80 varnished (81.72'); 49 joints of 7" 26# J-55 varnished (2013.20'); 105 joints of 7" 23# J-55 varnished (4298.84') and 26 joints of 7" 26# J-55 varnished (1083.78') (Total 8207.30') of casing set at 8200'. Float shoe set at 8200'. Float collar set at 8158'. DV tool set at 6242'. Marker joint set at 7470'. Circulating sub set at 8116'. Pumped 20 bbls of water preflush ahead of cement. Cemented in two stages as follows: Stage 1: 450 sacks "C", 8#/sack gilsonite, 2#/sack salt (yield 1.63, weight 13.0). PD 2:15 PM 3-27-96. Did not bump plug. Circulated 138 sacks. Circulated through DV tool for 4 hours. Stage 2: 800 sacks Pacemaker Lite C, 5#/sack gilsonite, 5#/sack salt, 3% FL52 and 1/4#/sack celloflak (yield 1.08, weight 12.46). Tailed in with 100 sacks "H" (yield 1.18, weight 15.6). PD 7:30 PM 3-27-96. Bumped plug to 3500 psi for 5 minutes, OK. Circulated 86 sacks. WOC. Released rig at 11:30 PM 3-27-96.

RECEIVED

APR 15 1996

Waiting on completion unit.

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date March 28, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date