

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 3-T19S-R25E (Unit M, SWSW)

5. Lease Designation and Serial No.

LC-064488E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #2

9. API Well No.

30-015-28753

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-2-96 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with bit, collars and tubing. Drilled out DV tool at 6242'. Tested to 2000 psi. TIH and tagged PBTD at 8103'. Displaced hole with 2% KCL. TOOH and laid down drill collars. TIH with bit and scraper to 6300'. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline. Shut well in.
4-3-96 - TIH with 2-7/8" tubing open ended to 7863'. Pickled tubing with 250 gallons 15% HCL acid. Reversed out. Spotted 250 gallons 20% iron control HCL acid at 7863'. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 7837-7843' w/ .42" holes as follows: 7837, 38, 41 & 7843'. TOOH with casing guns and rigged down wireline. TIH with packer and set at 7800'. Loaded annulus with 56 bbls. Tested to 500 psi. Swabbing.
4-4-96 - Swabbing.
4-5-96 - Pumped 45 bbls 2% KCL down tubing. Released packer. TOOH. Nipped down manual BOP. Nipped up hydril. Released well to production department.

RECEIVED

APR 26 1996

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date April 9, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

J. B. Moore
24