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Form 3160-5 (June 1990)	DEPARTMENT O	STATES OF THE INTERIOR ID MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			LC-064488E 6. If Indian, Allottee or Tribe Name VOIr.
	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Gas Well Well Well Well Well	8. Well Name and No.		
YATES PETROLEUM CORPORATION (505) 748-1471) 3. Address and Telephone No.			Ottawa AOW Federal #2 9. API Well No. 30-015-28753
105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, No
660' FSL & 660' FWL of Section 3-T19S-R25E (Unit M, SWSW)			11. County or Parish, State
12. CHECK AP		O INDICATE NATURE OF NOTICE, R	Eddy Co., NM
TYPE OF SU		TION	
Notice of In		Abandonment Recompletion	Change of Plans
X Subsequent	Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Aband	Ionment Notice	Altering Casing Cother Perforate & acidi:	Ze Conversion to Injection Dispose Water Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
give subsurface location 4-11-96 - Movec TOOH with tubin perforated 7744	ns and incasured and rice vertical dep d in and rigged up ng and sub pump. 1 4-7788 w/11 .42" ho	inent details, and give pertinent dates, including estimated date of puts for all markers and zones pertinent to this work.)* pulling unit. Nippled down we Rigged up wireline. TIH with 4 oles as follows: 7744, 48, 50 ns and rigged down wireline.	ellhead and installed BOP. 4" casing guns and , 54, 58, 60, 64, 70, 74,
Set RBP at 7824 4-12-96 - TIH v 74, 84 & 7788' Swabbing. 4-13-96 - Load	4' and tested to 50 with PPI tool. Ac:) with 250 gallons tubing with 2% KC	00 psi. TOOH with tubing. idized each perforation (7744, of 20% iron control acid. Pu L water. TOOH with tubing and OH with tubing	48, 50, 54, 58,60, 64, 70, lled PPI tool up to 7680'. PPI tool. TIH with 27/8"
Set RBP at 7824 4-12-96 - TIH w 74, 84 & 7788' Swabbing. 4-13-96 - Load tubing. Unset	4' and tested to 50 with PPI tool. Ac:) with 250 gallons tubing with 2% KC	<pre>idized each perforation (7744, of 20% iron control acid. Put L water. TOOH with tubing and</pre>	48, 50, 54, 58,60, 64, 70, 11ed PPI tool up to 7680'. PPI tool. TIH with 27/8" PPI to production
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Set RBP at 7824 4-12-96 - TIH w 74, 84 & 7788' Swabbing. 4-13-96 - Load tubing. Unset	4' and tested to 50 with PPI tool. Ac:) with 250 gallons tubing with 2% KC RBP at 7824'. TO egoing is true and correct	idized each perforation (7744, of 20% iron control acid. Pu L water. TOOH with tubing and OH with tubing CENVA APR 26199 OIL CON.	48, 50, 54, 58,60, 64, 70, 11ed PPI tool up to 7680'. PPI tool. TIH with 2-7/8" Control of the second se