

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAY 29 1996

OIL CON. DIV.
DIST. 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 3-T19S-R25E (Unit M, SWSW)

5. Lease Designation and Serial No.

LC-064488E

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

8. Well Name and No.

Ottawa AOW Federal #2

9. API Well No.

30-015-28753

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize perfs

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-25-96 - Moved in and rigged up pulling unit. TOOH with subpump.
4-26-96 - TIH with RBP, packer and tubing. Set RBP at 7798' and tested to 2000 psi.
Pulled up and set packer at 7673'. Acidized perforations 7744-7788' with 30000 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water.
TOOH with tubing, packer and RBP. Released well to production to run sub pump.

14. I hereby certify that the foregoing is true and correct

Signed

Rustey Allen

Title Production Clerk

Date April 26, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Allen
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