

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		OGRID Number 025575
		Reason for Filing Code NW
API Number 30 - 015-28753	Pool Name Dagger Draw Upper Penn, North	Pool Code 15472
Property Code 016977	Property Name Ottawa AOW Federal	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
M	3	19S	25E		660	South	660	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code P	Gas Connection Date 4-5-96	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	Amoco P/L Int. Trucking 502 N. West Avenue Levelland, TX 79336	2816578	0	Unit D - Section 10-T19S-R25E
000734	Amoco Pipeline Company 502 N. West Avenue Levelland, TX 79336	2816578	0	Unit D - Section 10-T19S-R25E
020445	Scurlock Permian Corp. P. O. Box 3119 Midland, TX 79702	2816578	0	Unit D - Section 10-T19S-R25E
025561	Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210	2817344	G	Unit M - Section 3-T19S-R25E

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IV. Produced Water

POD	POD ULSTR Location and Description
2816580	Unit D - Section 10-T19S-R25E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
RH 2-20-96 RT 3-6-96	4-13-96	8200'	8103'	7743-7843'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
26"	20"	80'	Cement to surface	
14-3/4"	9-5/8"	1164'	1350 sx - circulate	
8-3/4"	7"	8200'	1350 sx - circulate	
	2-7/8"	7862'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
4-5-96	4-5-96	4-24-96	24 hours	490	400
Choke Size	Oil	Water	Gas	AOF	Test Method
open	279	886	800		Pump Test

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Rusty Klein

Printed name: Rusty Klein

Title: Production Clerk

Date: April 30, 1996

Phone: 505-748-1471

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date:

MAY 9 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date