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Form 3160-5 UNITED STATES	FORM APPROVED
(June 1990) DEPARTMENT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
	LC-064488E
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA, Agreement Designation
Oil Gas Uther	8. Well Name and No.
JUN 1 3 1996	Ottawa AOW Federal #2
VATES PETROLEUM CORPORATION	9. API Well No.
3. Address and Telephone No.	0
105 S. 4th Street, Artesia, NM 88210 (505) 748-1451 ST. 2	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., K., M., or Survey Description	Dagger Draw Upper Penn, North
Section 3-T19S-25E UnitM 660' FSL & 660' FWL SWSW	11. County or Parish, State Eddy, N.M.
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF	FACTION
Notice of Intent Abandonment	Change of Plans
	New Construction
X Subsequent Report Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Water Shut-Off
Altering Casing	Conversion to Injection
X Other Surface Commin	<u>gling &</u> Dispose Water (Note: Report results of multiple completion on Well
Storage	(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)
drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to th Yates Petroleum Corporation respectfully request approval for surface comm	
measurement.	
Please see attached application.	
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4. Thereby certify that the foregoing is true and correct	
4. Thereby certify they the foregoing is true and correct Signed Hamela S. Evanse Title Production Clerk	Date 05/08/96
	Date 05/08/96

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Budget Bureau No. 1004-0135 Expires: March 31, 1993
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Fee Lease
6. If Indian, Allottee or Tribe Name
ent reservoir.
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Patrick API #1
9. API Well No.
3001528592
10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, North
11. County or Parish, State Eddy, N.M.
RE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF ACTION
Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Commingling & Dispose Water + ; 1 (Note Report results of multiple completion of Well
Completion or Recompletion Report and Logform.) dates, including estimated date of starting any proposed work. If well is directionally
pertisent to this work.)*
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face commingling and off lease storage and
1311年1月月月日日
APR 1 7 1996
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<u> </u>
Clerk Date 04/03/96
Date
ny department or agency of the United States any faise, fictitious or fraudulent

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*See Instruction on Reverse Side

APPLICATION FOR SURFACE COMMINGLING OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management P.O. Box 1778 Carlsbad, NM 88221-1778

Yates Petroleum Corporation (Operator's Name) is requesting approval for surface commingling and off lease storage and measurement of hydrocarbon production form the following formation(s) and well(s) on Federal Lease No.LC-064488E; Lease Name: Ottawa AOW Federal.

Well No.	Loc.	Sec.	<u>Twp.</u>	Rng.	Formation
2_	<u>M</u> _	3	<u>195</u>	<u>25E</u>	Dagger Draw Upper Penn, North

with hydrocarbon production from the following formation(s) and well(s) on a fee lease; Patrick API

<u>Well</u> No.	Loc.	Sec.	<u>Twp.</u>	Rng.		Formation		
Patrick API #1 Patrick API #2	~) C 9	19 19	25- 215		Dagger Draw Upper Penn, North Dagger Draw Upper Penn, North		
Production from the well involved is as follows:								
<u>Well N</u>	ame and		<u>ВОРД</u> 279		<u>Oil Gravity</u> 41.6	MCFPD 8°00 ×	<u>ب</u>	
Ottawa AOW Fo	ederal #	2	279		42.6			
Patrick API #1			166		42.2	<u>346</u>	ل 102	
Patrick API #2			<u>90</u>		<u>42.2</u>	<u>170</u>		

Well Name and No.	BOPD	Oil Gravity	MCFPD	<u>-</u>
	279	42.6	890 ×	
<u>Ottawa AOW Federal #2</u>	Å	A	· 1	
Patrick APL#1	166	42.2	<u>346</u>	
Patrick API #2	<u>90</u>	<u>42.2</u>	<u>170</u>	

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the location of all the wells that will contribute production to the proposed commingling/common storage facility.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at NWNW-1/4, Sec. 10, T19S, R25E, on Fee lease Patrick API #1, Eddy County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method of allocating production to contributing sources is as follows:

A well completed 4/13/90

Continued.

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Continued:

eff lease

Oil will be transported prior to measurement and will be measured by positive displacement, temperature compensated metering equipment. Gas will also be measured separately.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced leases.

We understand that the request approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office it we have not already done so.

Signature: <u>Amela S. Evans</u> Name: <u>Hine/A S. EVANS</u> Title: <u>Aduction Clerk</u> Date: 4-3-96

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