

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28763

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No. N/A

7. Lease Name or Unit Agreement Name

Tweedy "9"
Property Code 18276

8. Well No. 1

9. Pool name or Wildcat
Cemetery; Undes. Morrow 74640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Medallion Production Company

3. Address of Operator
7130 S. Lewis Suite 700 Tulsa, OK 74136

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 9 Township 20S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3463' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
DRILL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run & cement 8-5/8" intermediate casing as planned on January 30, 1996.

Test casing as planned.

See attached report.

RECEIVED

FEB 16 1996

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater
TYPE OR PRINT NAME

Petroleum Engineer 2/6/96

DATE 2/6/96
TELEPHONE NO. 918/491-4166

This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 16 1996

CONDITIONS OF APPROVAL, IF ANY:

Medallion Production Company
Tweedy "9" No. 1
Sec 9-T20S-R25E
Eddy County, NM

1/29/96 This AM-Drlg @ 1220'.
Operations last 24 hrs-Drld 597'/24 hrs.
Survey ¼ hr: ¼° @ 589'.
Drilled 7¼ hrs. Survey, ¼ hour: ¼° @ 805'. Drilled 5¼ hours. Trip for plugged bit, 3 hrs.
Drilled for 8 hrs w/ 8# LCM, sand 970'-1050'.

1/30/96 This AM-WOC -1255'.
Operations last 24 hrs- Drld 35'/24 hrs.
Drilled 12-1/4" hole from 1220 to 1255', 1¼ hrs.
Circ & cond hole, ½ hr.
Survey, TOO & LD DC's (8), 2 hrs. Survey ¾° @ 1255'.
RU Bull Rogers Casing Crew & run csg, 1½ hrs. Ran 28 jts 8⁵/₈" 32# J-55 ST&C csg. Set @ 1255' KB. Ran guide shoe & 1 jt 8⁵/₈" w/ insert. Strap weld shoe & 2 collars. Ran 7 centralizers middle of 1st & top of 2nd, 5th, 8th, 12th, 16th & 20th collars.
RU Halliburton & circ, ¼ hr.
Cement, 1½ hrs. Cement w/ 400 sxs Lite C w/ ¼#/sk Flocele, 5#/sk Gilsonite (mixed @ 12.2 PPG, yield 2.06, water/sk 10.26 gal). Tailed w/ 200 sxs Premium Plus w/ 2% CaCl₂ (mixed @ 14.8 PPG, yield 1.32, water/sk 6.30 gal). Displaced w/ 74 bbls fresh water. Bumped plug. Float held. Circ 115 sxs (41 bbls) to reserve pit. Plug down @ 1:00 PM 1/29/96.
Cut off 13³/₈" csg head, weld on 8⁵/₈" csg head & test to 1800 psi, 2½ hrs.
NU BOP, rotating head bowl & choke manifold, 3 hrs.
Test blind rams & choke manifold to 1500 psi, ¾ hrs.
TIH w/ bit #3, (7-7/8") 3 hrs. Test pipe rams, annulus & lower kelly valve to 1500 psi, 1 hour.
WOC 2¾ hrs.

1/31/96 This AM-Drlg @ 1893'.
Operations last 24 hrs:
WOC 1 hour.
Drilled out 8⁵/₈" csg, test shoe jt to 1500 psi @ 1240'; test formation @ 1260' to EMW 12 PPG, 1½ hrs.
Drilled 7-7/8" hole from 1255' to 1350', 18 hrs.
TOOH & PU stabilizers. TIH, 3¼ hrs.
Drilled 7-7/8" hole to 1893', 15¼ hours. Survey ¼ hr: ¾° @ 1750'.

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OTHER: ☐

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CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run and cement 13-3/8" surface casing as planned on January 28, 1996.

See attached report.

RECEIVED

FEB 12 1996

OIL CONSERV. DIV.
DISTRICT II

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater
TYPE OR PRINT NAME Larry Tarwater

TITLE Petroleum Engineer
DATE 2/6/96
TELEPHONE NO. 918/491-4166

This space for State Use

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 16 1996

Medallion Production Company
Tweedy "9" No. 1
Sec 9-T20S-R25E
Eddy County, NM

1/28/96

This AM-Drlg @ 623'.

Operations last 24 hrs

Ran 8 jts 13³/₈" 48# H40 ST&C surface casing & set @ 343', ¾ hrs. Ran 3 centralizers in middle of 1st & top of 2nd & 4th jts casing.

RU Halliburton & circ, ¼ hr. Cement, 1 hr, with 390 sxs Class C Premium w/ 2% CaCl₂ (mixed @ 14.8 PPG).

Displaced cement w/ top wooden plug & 50 bbls water. Circ 32 bbls cement to reserve pit. Plug down @ 8:00 PM 1/27/96. WOC 4 hrs.

Cut off 20" conductor & 13³/₈" csg, weld on csg head 3 hrs.

NU 13³/₈" 3000# annular BOP, mud cross, valves, choke manifold & flow nipple 2½ hrs.

TIH w/ bit #2, (12-1/4") test annular BOP to 1000 psi, 1 hr.

Drilled 18' cement, test csg & choke manifold to 800 psi, 1 hr.

Drilled 15' cement ½ hr.

Drilled 12-1/4" hole - new formation - from 343' to 620', 10 hrs.