

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28763

Operator <u>Medallion Prod Co</u>			Lease <u>Twedy "9"</u>		Well # <u>1</u>
Location of Well	Unit <u>J</u>	Section <u>9</u>	Township <u>20</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Pending</u>		Type of Equipment <u>Cable</u>		

APPROVED CASING PROGRAM

* Witness 8 5/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48 #</u>		<u>350'</u>	<u>390 Surf</u>
<u>12 1/2</u>	* <u>8 5/8</u>	<u>32 #</u>		<u>1250'</u>	<u>600 Surf</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.6 #</u>		<u>9600'</u>	<u>180</u>

Casing Data:

8800'

Surface 20 joints of 8 5/8 inch 32 # Grade J-55

(Approved) (Rejected)

Inspected by G. Allen date 1/29/96

Cementing Program

Size of hole 12 1/2 Size of Casing 8 5/8 Sacks cement required 600Type of Shoe used Guide Float collar used insert Btm 3 jts welded YesTD of hole 1255 Set 1260 Feet of 8 5/8 Inch 32 # Grade J-55(New) used csg. @ 400 SCKS with 200 SCKS sacks neat cement around shoe+ sax additives 400 SCKS H/LPT W/S 6/1 1/4" F/200 SCKS 2% CLPlug down @ 1:10 (AM) (PM) Date 1/29/96Cement circulated Yes No. of Sacks 105 SCKS to pitCemented by Halliburton Witnessed by Gary Williams

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

Cont 7, every 3rd joint