

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28763

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
N/A

7. Lease Name or Unit Agreement Name
Tweedy "9"
Property Code 18276

8. Well No.
1

9. Pool name or Wildcat
Cemetery, ~~Indes~~. Morrow 74640

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator
Medallion Production Company

3. Address of Operator
7130 S. Lewis, Suite 700, Tulsa, OK 74136

4. Well Location
Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line
Section 9 Township 20S Range 25E NMPM Eddy County

10. Date Spudded
1-25-96

11. Date T.D. Reached
2-21-96

12. Date Compl. (Ready to Prod.)
3-21-96

13. Elevations (DF & RKB, RT, GR, etc.)
3464' GR

14. Elev. Casinghead

15. Total Depth
9625'

16. Plug Back T.D.
9578'

17. If Multiple Compl. How Many Zones? N/A

18. Intervals Drilled By
Rotary Tools
0-TD

19. Producing Interval(s), of this completion - Top, Bottom, Name
9496'-9504' Morrow Formation

20. Was Directional Survey Made
Yes - Attached

21. Type Electric and Other Logs Run
DLL/MLL FDC/CNL/GR

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	343'	17-1/2"	390 sx Premium	None
8-5/8"	32	1265'	12-1/4"	600 sx Class "H"	None
4-1/2"	11.6	9625'	7-7/8"	330 sx Premium	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
N/A					2 3/8	9210
						9211

26. Perforation record (interval, size, and number)
9496' - 9504'
4 SPF - 32 holes
1/2"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
INTERVAL
9496'-9504'
22,465 gal. AkeFoam & 8000#
20/40 LWP+

28. PRODUCTION DATA
Date First Production
3-21-96
Production Method (Flowing, gas lift, pumping, etc. and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
3-26-96
Hours Tested
24
Choke Size
22/64
Prod'n For Test Period
Oil - Bbl.
6.7
Gas - MCF
4,238
Water - Bbl.
2
Gas - Oil Ratio
632537
Flow Tubing Press.
N/A
Casing Pressure
Flowing 1065
Calculated 24-Hour Rate
Oil - Bbl.
6.7
Gas - MCF
4,238
Water - Bbl.
2
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Tracy Richardson

30. List Attachments
DIL/FDC-CNL/DST/BHP/Gas Analysis

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terry L. Reeves Printed Name Terry L. Reeves Title Dir. C/H Opers. Date 4/11/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8520'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9001'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 818'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2293'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3267'	T. Entrada	T.
T. Abo	T. Morrow 9216'	T. Wingate	T.
T. Wolfcamp 6212'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 7726'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....9410'	to.....9510'	No. 3, from.....8990'	to.....9000'
No. 2, from.....9200'	to.....9210'	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	6212'	6212'	Sand, Dolomites, LS, SH.				
6212'	7726'	1514'	SH, LS, Dolomites				
7726'	9001'	1275'	SH, SS, Dolomites				
9001'	9625'	624'	SH, SS				