Form 3160-5 (June 1990)

## TED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Jil Cons. Division 911 S. 1st Street FORM APPROVED Budget Bureau No. 1004-0135
Art. a, NM 88210-28 pires March 31, 1993 311 S. 1st Street

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SUNDRY NOTICES	5. Lease Designation and Serial No.			
Do not use this form for proposals to drill o	reservoir. NM-10193			
Use "APPLICATION FO	OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name		
SUBMIT	IN TRIPLICATE	NA NA		
-		7. If Unit or CA, Agreement Designation		
I. Type of Well  ☐ OI ☐ Gas ☐ Other Well ☐ Well		14-08-011-11572		
2. Name of Operator	7.7	8. Well Name and No.		
DEVON ENERGY CORPORATION (NEVA	ADA)	East Shugart Unit #83		
3. Address and Telephone No.	REC	9. API Well No.		
•	(LAHOMA CITY, OKLAHOMA 73102) (405	A111 F 3121		
4. Location of Well (Footage, Sec., T., R., M., or Survey l	Description)	10. Field and Pool, or Exploratory Area		
1100' FSL & 170' FEL, Section "P" - 34-18				
1100 FSL & 170 FEL, Section F - 34-16	Shugart (Y-SR-Q-G)  11. County or Parish, State			
		Eddy County, NM		
	) TO INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYI	PE OF ACTION		
Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other <u>Completion</u>	Dispose Water		
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  ated date of starting any proposed work. If well is directionally drilled, give		
	og from 4116' to surf. <b>Perf'd w/</b> , <b>46'</b> , <b>48'</b> , <b>65'</b> , <b>66'</b> , <b>3786'</b> , <b>87'</b> , <b>8</b> 8	1 SPF as follows: 3332', 34', 36', 38', 40', 44', 8', 3844', 45', 46', 49', 50', 64', 65', 66', 67',		
Acidized Queen perforations 3332-3868' w/2000 gals of 15% NeFe acid, ISIP 1200#.				
Frac'd perfs 3332-3868' w/100,000 gal 16/30 Brady Sand. ISIP 1205#.	s gel water + 6000# 100 mesh s	and + 119,000# 20/40 Brady sand and 40,000#		
Ran 2 7/8" production tbg, SN set at 33	45', Ran pump and rods. Began	pump testing.		
14. I hereby certify that the foregoing is true and correct				
Signed Slana Key	Diana Keys  Title Engineering Technici	an Date 12/29/97		
(This space for Federal or State office use)				
	ACCEPTED F	OR RECORD		
Approved by Conditions of approval, if any:	True	Date		
Conditions of approval, it any.	JAN 2	DAVID R GLASS 1 1998		
Fitle 18 U.S.C. Section 1001, makes it a crime for any person known any matter within its jurisdiction.	ngly and willfully to make to any department or agency	the United States and false, fictitious or fraudulent statements or representations		