Form 3160-5 (June 1990)

U TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE		Lease Designation and Serial No. NM 10193 6. If Indian, Allottee or Tribe Name NA	
I. Type of Well ☐ Gas Well ☐ Well ☐ Other		7. If Unit or CA, Agreement Designation14-08-011-11572	
2. Name of Operator DEVON ENERGY CORPORATION (NEVA	ADA)	8. Well Name and No. East Shugart Unit #83	
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 1100' FSL & 170' FEL of Section 34-18S-31E, Unit letter "P"		9. API Well No. 30-015-28776 10. Field and Pool, or Exploratory Area	
		Shugart (Y-SR-Q-G) 11. County or Parish, State Eddy County, NM	
) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Spud, TD & csg strings	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Spud on 11/2/97 @ 1515 hrs, Drld 12-1/4" hole to 956'.			
- ·	-55 8rd LT&C, shoe set @ 955' cmt'd w/300) sxs lite "C" and tail w/200 sxs cl	
Drld 7-7/8" hole. Reached TD of 416 7 logs.	7' on 11/9/97 @ 0730 hrs. Schlumberger Ran	CN/TDD/Gr and AL/MCFL/GR	
On 11/9/97, Ran 101 jts 5-1/2" 15.5# J-w/420 sxs cl "C" 0 sxs cmt returned to	55 8rd LT&C csg, shoe set @ 4166', Hallibur surface. TOC near surface (by displacement	ton Cmt'd w/675 sxs lite "C" and pressure)	
Released Rig @ 0800 hrs, 11/10/97. W	OCU.	JAN 1 2 1958	
14. I hereby certify that the foregoing is true and correct			
Signed JUMA Kelys (This space for Federal or State office use)	Diana Keys Title Engineering Technician	Date December 29, 1997	
Approved byConditions of approval, if any:	Title	Date	